District I  1625 N. French Dr., Hobbs, NM 88240  District II  1301 W. Grand Ave., Artesia, NM 88210  District III  1000 Rio Brazos Rd. Aztec NM 87410  MAR 0 9 20 1220 Sou	of New Mexico als and Natural Resources RVATION DIVISION ath St. Francis Dr. Fe, NM 87505	Form C-103 June 19, 2008  WELL API NO. 30-025-39964  5. Indicate Type of Lease STATE FEE   6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU)
Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other:  2. Name of Operator /		8. Well Number 128
Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705  4. Well Location		Eunice; Bli-Tu-Dr, North (22900)
Unit Later 1 AME C. C. D. D. H. D. H		
Section 4 Township		NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3474' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   P AND A   CASING/CEMENT JOB   CASING/CE		
OTHER: OTHER: Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Apache completed this well, as follows:  2/10/2011 MIRUSU. Log; TOC @ 156'. Perf Drinkard @ 6554', 99', 6665', 76', 85', 87', 89', 91', 93', 99', 6701', 12', 17', 21', 31', 33', 35', 37', 47', 49', 51', 53', 55', 63', 86', 88', 90', 98', 6803', 05', 15', 21' w/2 SPF, 64 holes.  2/11/2011 Acidize Drinkard w/3000 gal HCL  2/14/2011 Frac Drinkard w/32,310 gal SS-35; 38,993# 20/40 sand, flush w/6300 gal 10% linear gel. RIH & set CBP @ 6450'. Perf Tubb @ 6196', 98', 6200', 08', 16', 19', 23', 75', 79', 83', 87', 97', 6302', 04', 11', 13', 27', 29', 35', 37', 39', 52', 61', 63', 68', 70', 78' w/2 SPF, 52 holes. Frac Tubb w/1000 gal 15% HCL; 18,808 gal SS-25; 93,849# 20/40 sand, flush w/1000 gal 15% HCL & 4716 gal 10% linear gel.  2/15/2011 RIH & set CBP @ 6000'. Perf Blinebry @ 5633', 61', 71', 73', 87', 91', 97', 99', 5705' 07', 09', 13', 20', 23', 25', 32', 39', 95', 97', 99', 5801', 03', 07', 09', 14', 16', 25', 81', 85', 91', 5905', 07', 12' w/2 SPF, 66 holes. Frac Blinebry w/1470 gal 15% HCL; 36,600 gal SS-25; 123,946# 20/40 sand, flush w/5418 gal linear gel.  2/16/2011 CO & DO CBP's @ 6000' & 6450'. Circ clean. 2/17/2011 CO sand to PBTD @ 6973'. Circ clean. RIH w/prod tbg. 2/18/2011 RIH w/pump & rods. 2/21/2011 Set 640 PU - POP. 2/22/2011 Producing B-T-D		
Spud Date: 01/21/2011 Rig	Release Date: 01/29/2011	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE DOGA HAPPO		
	nail address: Reesa.Holland@apach	DATE 03/07/2011  ecorp.com PHONE: 432/818-1062
APPROVED BY: TITLE DATE APR 0 1 2011  Conditions of Approval (if any):		