

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008												
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; text-align: center; line-height: 1;">             RECEIVED              MAR 09 2011              HOBBSON           </div> </div>																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>West Blinebry Drinkard Unit (WBDU)</b> 6. Well Number: <b>128</b>												
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> <b>WORKOVER</b> <input type="checkbox"/> <b>DEEPENING</b> <input type="checkbox"/> <b>PLUGBACK</b> <input type="checkbox"/> <b>DIFFERENT RESERVOIR</b> <input type="checkbox"/> <b>OTHER</b>																		
8. Name of Operator <b>Apache Corporation</b>						9. OGRID <b>873</b>												
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 3000          Midland, TX 79705</b>						11. Pool name or Wildcat <b>Eunice; Bli-Tu-Dr, North (22900)</b>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	J	4	21S	37E		1435	S	2310	E	Lea								
BH:																		
13. Date Spudded <b>01/21/2011</b>		14. Date T.D. Reached <b>01/28/2011</b>		15. Date Rig Released <b>01/29/2011</b>		16. Date Completed (Ready to Produce) <b>02/21/2011</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3474' GL</b>										
18. Total Measured Depth of Well <b>7025'</b>				19. Plug Back Measured Depth <b>6973'</b>		20. Was Directional Survey Made? <b>Yes</b>		21. Type Electric and Other Logs Run <b>CSSGR/SGR/DLL/CPhDen/BHP</b>										
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blinebry 5633'-5912'; Tubb 6196'-6378'; Drinkard 6554'-6821'</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1315'		12-1/4"		690 sx Class C										
5-1/2"		17#		7025'		7-7/8"		785 sx Class C										
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2-7/8"	6879'												
26. Perforation record (interval, size, and number) <b>Blinebry 5633'-5912' (2 SPF, 66 holes) Producing</b> <b>Tubb 6196'-6378' (2 SPF, 52 holes) Producing</b> <b>Drinkard 6554'-6821' (2 SPF, 64 holes) Producing</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5633'-5912'</td> <td>1470 gal 15% HCL; 36,600 gal SS-25; 123,946# sand; 5418 gal gel</td> </tr> <tr> <td>Tubb 6196'-6378'</td> <td>2000 gal 15% HCL; 18,808 gal SS-25; 93,849# sand; 4716 gal gel</td> </tr> <tr> <td>Drinkard 6554'-6821'</td> <td>3000 gal 15% HCL; 32,310 gal SS-35; 38,993# sand; 6300 gal gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5633'-5912'	1470 gal 15% HCL; 36,600 gal SS-25; 123,946# sand; 5418 gal gel	Tubb 6196'-6378'	2000 gal 15% HCL; 18,808 gal SS-25; 93,849# sand; 4716 gal gel	Drinkard 6554'-6821'	3000 gal 15% HCL; 32,310 gal SS-35; 38,993# sand; 6300 gal gel
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<b>28. PRODUCTION</b>																		
Date First Production <b>01/21/2011</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>640 Pumping Unit</b>				Well Status (Prod. or Shut-in) <b>Producing</b>												
Date of Test <b>03/01/2011</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>35</b>	Gas - MCF <b>108</b>	Water - Bbl. <b>72</b>	Gas - Oil Ratio <b>3086</b>											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) <b>38.2</b>												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>							30. Test Witnessed By <b>Apache Corp.</b>											
31. List Attachments <b>Inclination Report, C-102, C-103, C-104 (Logs submitted 2/2/2011)</b>																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <b>Reesa Holland</b>			Printed Name <b>Reesa Holland</b>			Title <b>Sr. Engr Tech</b>		Date <b>03/07/2011</b>										
E-mail Address <b>Reesa.Holland@apachecorp.com</b>																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2644'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2893'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3461'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3783'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4037'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5222'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5287'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5287'	T. Gr. Wash	T. Dakota	
T. Tubb 5722'	T. Delaware Sand	T. Morrison	
T. Drinkard 6218'	T. Bone Springs	T. Todilto	
T. Abo 6530'	T. Rustler 1293'	T. Entrada	
T. Wolfcamp	T. Tansill 2506'	T. Wingate	
T. Penn	T. Penrose 3614'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology