

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008											
		<div style="position: relative; height: 40px;"> RECEIVED MAR 25 2011 HOBBS </div>				1. WELL API NO. 30-025-39965											
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU)											
						6. Well Number: 131											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator Apache Corporation						9. OGRID 873											
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Eunice; Bli-Tu-Dr, North (22900)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:		4	21S	37E	15	363	S	2310	E	Lea							
BH:																	
13. Date Spudded 01/30/2011	14. Date T.D. Reached 02/06/2011	15. Date Rig Released 02/07/2011		16. Date Completed (Ready to Produce) 03/01/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3476' GR										
18. Total Measured Depth of Well 7050'		19. Plug Back Measured Depth 6964'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run SGR/CSSGR/BHP/DLL/CPhDen										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5695'-5945'; Tubb 6220'-6443'; Drinkard 6581'-6833'																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8-5/8"		24#		1340'		12-1/4"		690 sx Class C									
5-1/2"		17#		7040'		7-7/8"		1090 sx Class C									
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD										
							SIZE		DEPTH SET								
							2-7/8"		6856'								
26. Perforation record (interval, size, and number) Blinbry 5695'-5945' (2 SPF, 80 holes) Producing Tubb 6220'-6443' (2 SPF, 60 holes) Producing Drinkard 6581'-6833' (2 SPF, 74 holes) Producing																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinbry 5695'-5945'</td> <td>2226 gal acid; 64,523 gal SS-25; 207,621# 20/40 sand; 5477 gal gel</td> </tr> <tr> <td>Tubb 6220'-6443'</td> <td>2000 gal acid; 48,986 gal SS-25; 150,933# 20/40 sand; 4956 gal gel</td> </tr> <tr> <td>Drinkard 6581'-6833'</td> <td>4344 gal acid; 83,307 gal SS-25; 153,486# 20/40 sand; 5040 gal gel</td> </tr> </table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinbry 5695'-5945'	2226 gal acid; 64,523 gal SS-25; 207,621# 20/40 sand; 5477 gal gel	Tubb 6220'-6443'	2000 gal acid; 48,986 gal SS-25; 150,933# 20/40 sand; 4956 gal gel	Drinkard 6581'-6833'	4344 gal acid; 83,307 gal SS-25; 153,486# 20/40 sand; 5040 gal gel
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28. PRODUCTION																	
Date First Production 03/01/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing											
Date of Test 03/07/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 36	Gas - MCF 84	Water - Bbl. 169	Gas - Oil Ratio 2333										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.2											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.										
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 2/10/2011)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude _____ Longitude _____ NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland		Title Sr. Engr Tech		Date 03/24/2011										
E-mail Address Reesa.Holland@apachecorp.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2645'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2892'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3461'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3785'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4042'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5239'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5356'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5670'	T. Gr. Wash	T. Dakota	
T. Tubb 6147'	T. Delaware Sand	T. Morrison	
T. Drinkard 6563'	T. Bone Springs	T. Todilto	
T. Abo 6862'	T. Rustler 1303'	T. Entrada	
T. Wolfcamp	T. Tansill 2501'	T. Wingate	
T. Penn	T. Penrose 3615'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

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1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised July 16, 2010

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-39965	Pool Code 22900	Pool Name EWICE; BLI-TU-DR, NORTH
Property Code 37346	Property Name WEST BLINEBRY DRINKARD UNIT	Well Number 131
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3476'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 15	4	21 S	37 E		3630	SOUTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 12</p> <p>LOT 11</p> <p>LOT 10</p> <p>LOT 9</p> <p>LOT 13</p> <p>LOT 15</p> <p>LOT 16</p> <p>1/4 COR.</p> <p>1/4 COR.</p> <p>SURFACE LOCATION Lat - N 32°30'38.49" Long - W 103°10'01.11" NMSPC- N 551487.214 E 900886.458 (NAD-83)</p> <p>SURFACE LOCATION Lat - N 32°30'38.05" Long - W 103°09'59.42" NMSPC- N 551426.975 E 859702.636 (NAD-27)</p> <p>3630'</p> <p>2310'</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Reesa Holland</i> 3/10/11 Signature Date</p> <p>REESA HOLLAND Printed Name</p> <p><i>Reesa.Holland@apachecorp.com</i> Email Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>GARY L. JONES NOVEMBER 19, 2010 Date Surveyed</p> <p><i>Gary L. Jones</i> Signature & Seal of Professional Surveyor</p> <p>W.C. NO. 23757</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 23757</p>
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