

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
						1. WELL API NO. 30-025-39986									
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) 6. Well Number: 121									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Apache Corporation						9. OGRID 873									
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Eunice; Bli-Tu-Dr, North (22900)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	P	17	21S	37E		330	S	1310	E	Lea					
BH:															
13. Date Spudded 01/01/2011	14. Date T.D. Reached 01/08/2011	15. Date Rig Released 01/10/2011		16. Date Completed (Ready to Produce) 02/18/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3476' GL								
18. Total Measured Depth of Well 6970'		19. Plug Back Measured Depth 6925'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CSSGR/SGR/BHP/DLL/CPhDen								
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5931'-6022'; Tubb 6203'-6310'; Drinkard 6573'-6681'															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
12-1/4"		24#		1300'		8-5/8"		665 sx Class C							
7-7/8"		17#		6970'		5-1/2"		1370 sx Class C							
24. LINER RECORD															
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD								
							SIZE	DEPTH SET	PACKER SET						
							2-7/8"	6781'							
26. Perforation record (interval, size, and number) Blinebry 5931'-6022' (4 SPF, 84 holes) Producing Tubb 6203'-6310' (3 SPF, 60 holes) Producing Drinkard 6573'-6681' (2 SPF, 64 holes) Producing															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.															
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED									
Blinebry 5931'-6022'						2000 gal acid; 19,404 gal SS-25; 28,929# sand; 1923 gal linear gel									
Tubb 6203'-6310'						2436 gal acid; 32,970 gal SS-25; 78,507# sand; 4494 gal linear gel									
Drinkard 6573'-6681'						4386 gal acid; 37,716 gal SS-35; 82,918# sand; 4956 gal linear gel									
28. PRODUCTION															
Date First Production 02/18/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit					Well Status (Prod. or Shut-in) Producing								
Date of Test 02/21/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 121	Water - Bbl. 54	Gas - Oil Ratio 6050								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.2									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.									
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 1/14/2011)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude <input type="checkbox"/> NAD 1927 <input type="checkbox"/> 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 03/25/2011						
E-mail Address Reesa.Holland@apachecorp.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2611'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2861'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3403'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3683'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3975'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5149'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5280'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5535'	T. Gr. Wash	T. Dakota	
T. Tubb 6023'	T. Delaware Sand	T. Morrison	
T. Drinkard 6448'	T. Bone Springs	T. Todilto	
T. Abo 6717'	T. Rustler 1246'	T. Entrada	
T. Wolfcamp	T. Tansill 2467'	T. Wingate	
T. Penn	T. Penrose 3520'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology