

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

RECEIVED  
APR 01 2011  
HOBBSOCD  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05484
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
8. Well No. 131
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector</p>	
<p>2. Name of Operator Occidental Permian Ltd.</p>	
<p>3. Address of Operator HCR 1 Box 90 Denver City, TX 79323</p>	
<p>4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>South</u> <u>1315</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County</p>	
<p>11. Elevation (Show whether DF, RKB, RT GR, etc.) 3671' GR</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>	

<p>12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data</p>	
<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>          TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>          PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>          OTHER: <u>High casing repair</u> <input checked="" type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>          COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG &amp; ABANDONMENT <input type="checkbox"/>          CASING TEST AND CEMENT JOB <input type="checkbox"/>          OTHER: _____ <input type="checkbox"/></p>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Kill well.
- POOH w/injection equipment.
- Repair leak and clean out if necessary.
- Run back in hole with injection equipment.
- Test casing and chart for the NMOCD.
- Return well to injection.

Per Underground Injection Control Program Manual  
11.6 C Packer shall be set within or less than 100  
feet of the uppermost injection perfs or open hole.

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior of running MIT Test & Chart

of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be

pit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 03/31/2011  
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
 APPROVED BY [Signature] TITLE Staff Writer DATE 4-4-2011  
 CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_