State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Sec. Santa Fe, NM 87505	WELL API NO. 30-025-34946
DISTRICT II	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210APR 0 1 2017	STATE FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 874 OBBSOCD	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	South Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	, , , ,
1. Type of Well: Oil Well Gas Well Other Injector	8. Well No. 239
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323 4. Well Location	
Unit Letter I: 1984 Feet From The South 370	Feet From The East Line
Section 5 Township 19-S Range	38-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3624' KB	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Constructi	on Material
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND C	
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. RU coiled tubing unit.	
2. Pump fresh water to packer @4085'.	
3. Water wash perfs 4085-4914'.	
 Tag coil @4200'. Close backside & acid wash perfs 4085-4194' w/2500 gal of 15% NEFE HCL acid. 	
6. Circulate clean.	
7. POOH w/coiled tubing unit.	
8. Return well to injection.	
RU 03/06/2011 RD 03/06/2011	
KD 03/00/2011	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further	certify that any pit or below-grade tank has been/will be
constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
plan	mative OCD-approved
Mand. Alah amm	rative Associate DATE 03/30/2011
Mand. Alah amm	rative Associate DATE 03/30/2011
SIGNATURE Mendy Johnson TITLE Administ	rative Associate DATE 03/30/2011
SIGNATURE Plan TITLE Administration of the control	rative Associate DATE 03/30/2011