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HOBBSOCD

Submit One Copy To Appropriate District	State of New Mexico	I	Form C-103
	ergy, Minerals and Natural Resou		nuary 20, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		ON 30-025-01722 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	□ Fed
District IV Santa Fe, NIVI 8/505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		LC065447	
SUNDRY NOTICES AN	D REPORTS ON WELLS	7. Lease Name or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		OA	
PROPOSALS.)		TEAS YATES	
1. Type of Well: Oil Well Gas Well Other WIW			2
2. Name of Operator MOMENTUM ODERATING CO. TNC		9. OGRID Number	
MOMENTUM OPERATING CO., INC. 3. Address of Operator		196069 10. Pool name or Wildcat	
P.O. BOX 2439 ALBANY, TX 76430			M DIVEDO
P.O. BOX 2439 ALBANY, TX 76430 TEAS YATES - SEVEN RIVERS 4. Well Location			W KIAFKS
Unit Letter J : 2310 feet from the S line and 1980 feet from the E line			
Section 13 Township 20S Range 33E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTI	ON TO:	SUBSEQUENT REPORT OF	= ,
	· [CASING [
		NCE DRILLING OPNS.□ P AND A	
PULL OR ALTER CASING MULTI	PLE COMPL 🔲 CASING	CEMENT JOB	
· .	— — .		
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
FERMANENTLY STAMFED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service			
company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
when all work has been completed, return this	s form to the appropriate District off	ce to schedule an inspection.	
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SIGNATURE / Whit	TITLE AGENT	DATE_3 -	21-11
TYDE OD DDINT NAME OF THE OWN			
TYPE OR PRINT NAME TED TIDWE For State Use Only	LL E-MAIL:	PHONE:(32	<u>25) 762-</u> 3331
The same of the sa		-	/ / -
APPROVED BY:	the TITLE STAT	FIRST DATE 4	L-4-201
Conditions of Approval (if any):			/