

**RECEIVED**

OIL CONSERVATION DIVISION

APR 04 2011

HOBSUCD

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-10247

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

307315

7. Lease Name or Unit Agreement Name

ALEXANDER RODGERS ☒

8. Well Number

2

9. OGRID Number

272295

10. Pool name or Wildcat

TUBB OIL &amp; GAS (PRO GAS)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator THREE RIVERS OPERATING COMPANY LLC

3. Address of Operator

1122 S. CAPITAL OF TEXAS HIGHWAY, SUITE 325, AUSTIN, TX 78745

4. Well Location

Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line

Section 12 Township 22S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3345 GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Three Rivers Operating Company LLC respectfully requests permission to run an MIT to extend the TA status of this well. Three Rivers took over operations from Chesapeake Operating Company on June 1, 2010. Three Rivers requests extending the TA status to evaluate any re-completion potential that may exist. Upon completion of evaluations, should results indicate, the well will be plugged and abandoned. Following is the procedure for performing the MIT:

- 1) Notify NMOCD 24 hours in advance of conducting the MIT
- 2) Conduct job safety meeting on location prior to conducting any procedure
- 3) Check casing and bradenhead for pressure (leave bradenhead valve open)
- 4) Rig up pump truck on casing, pump water and pressure to +/- 500 psi and hold
- 5) Monitor pressure with chart recorder (update calibration) for a minimum of 30 minutes
- 6) Release pressure, rig down, close well in

Upon permission, MIT will be tentatively schedule for the first week in April, 2011.

Spud Date:

Rig Release Date

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test &amp; Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: OPERATIONS MANAGER

DATE

3/31/11

Type or print name JIM WILSON

E-mail address: jwilson@3rnr.com

PHONE: 512-600-3185

For State Use Only

APPROVED BY:

TITLE

STAFF MGR

DATE

4-4-2011

Conditions of Approval: Notify OCD district office 24 hours prior to running the TA pressure test.

# CURRENT WELLBORE SCHEMATIC

WELL : ALEXANDER RODGERS #2

FIELD : TUBB

COUNTY : LEA

STATE : NM

LOCATION : SEC. 12-22S-37E (660' FNL & 660' FEL) NE/2 NE/4

SPUD : 7/13/45

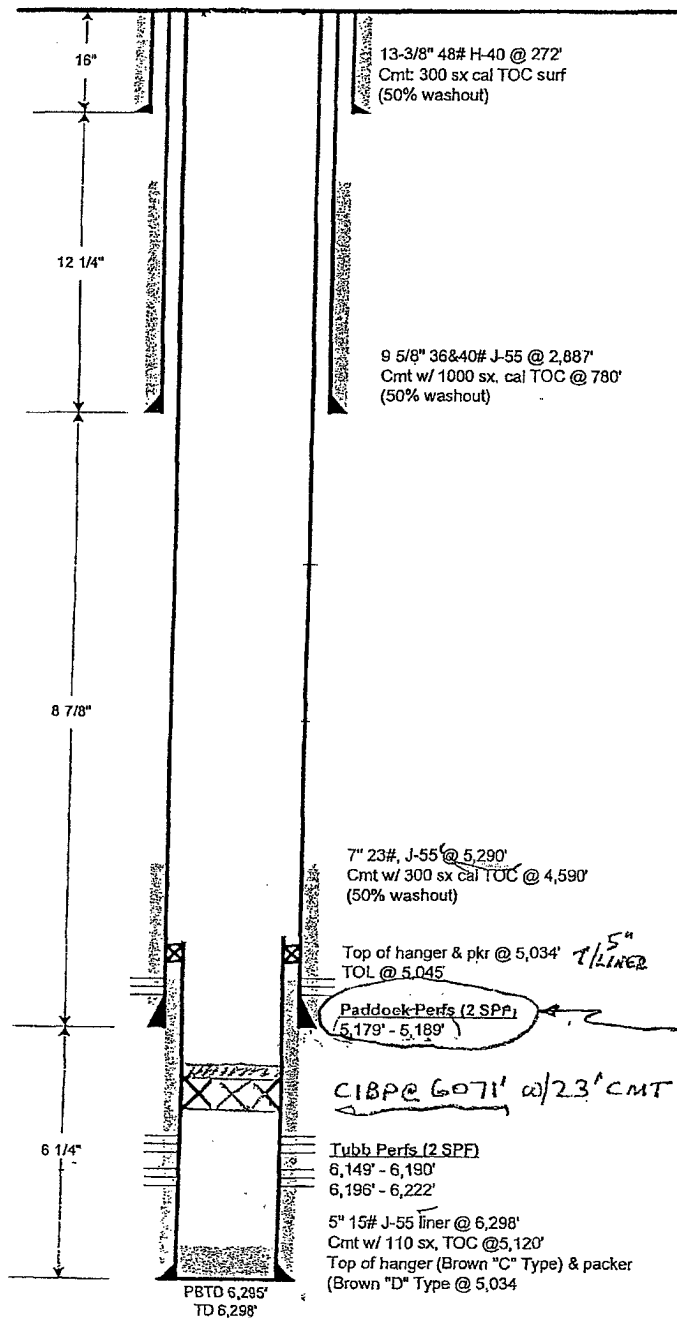
ELEVATION : GL 3,345' KB 3,356'

COMPL : 10/1/45 (Paddock)

API NO. : 30-025-10247

COMPL : 8/21/56 (Tubb)

HOLE SIZE



## Workovers:

7/17-7/22/03: Hole in Tubing  
Unseat pump, POOH w/ 133 3/4" rods, LD 114 5/8" rods, send pump in for repair, rel TAC, put BOP on, POOH w. 30 stds tbg, too short, had to pull 3 jnts at a time, RIH w/ tbg, LD 253 - 2 3/8" tbg, PU hydro-test 194 - 2 3/8" tbg, leave tbg @ 6193', RU drain hot oil, pump 24 bbls of 15% NeFe acid w/ 30 bbls 2%, on vacuum, tie on csg, pump 50 bbls of 2% wt on vacuum, total fl to rec 104 bbls, take BOP off, set 10 pnts on TAC, flange well up, PU pump, run 244 - 3/4" rods, hang well on, load w/ 13 bbls of produce, test to 500 psi, good action, RDMO.

Perfs not open to current well bore (4/1/2011).  
(5" liner & liner hanger packer run after perforating the 7" casing)

DATE: 4/1/2011