400 MARIE III	to Appropriate District		tate of New N					C-103	
District I	Dr., Hobbs, NM 88240	EWEX	linerals and Na	itural Resources	WELL A	PI NO.	October	13, 2009	
District II	Dr., 110005, 14W 66240	OII CO	NICEDVATIC	MODIVICION	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	30-025-22	2117		
1301 W. Grand District III	District II 1301 W. Grand Ave., Artesia, NMAPR ⁰ 0 4 2011 CONSERVATION DIVISION District III 1220 South St. Francis Dr.						5. Indicate Type of Lease		
1000 Rio Brazo	Rd., Aztec, NM 8741B D	SOCO S	o bodinesti ki	allois De.		ATE 🗵	FEE		
1000 Rio Brazos Rd., Aztec, NM 87505 District IV 1220 S, St. Francis Dr., Santa Fe, NM 87505						6. State Oil & Gas Lease No. 018912			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						7. Lease Name or Unit Agreement Name STATE CF :33			
PROPÖSALS.)	/ Laut on the M	6 W-H [] 6	Yell- au		8. Well 1	Number 1		,	
 Type of Well: Oil Well. ☐ Gas Well ☐ Other Name of Operator THREE RIVERS OPERATING COMPANY LLC 							72295		
2. availle of C	sperator THREE KI	VERS OF ERAT	ING COMEA	VI ELC	J. OGKI	D Number 2	14493		
3. Address of Operator 1122 S. CAPITAL OF TEXAS HIGHWAY, SUITE 325, AUSTIN, TX 78745						10. Pool name or Wildcat INBE; PERMO PENN			
4. Well Loca	ntion					**************************************			
Unit	Letter A :	660 feet	from the NO	RTH line and	660	feet from the	EAST	line	
Sect	ion 33	Township	10S	Range 33E	NMPM		unty LEA		
			Show whether L	OR, RKB, RT, GR, etc 94 GR					
	12. Check A	oppropriate Bo	ox to Indicate	Nature of Notice	. Report or	Other Data			
		• • •			•				
	NOTICE OF IN			i		IT REPOR			
	REMEDIAL WORK	PLUG AND AE		REMEDIAL WO			RING CASI	NG ∐	
	LY ABANDON 🛛	CHANGE PLA		COMMENCE DE		IS.☐ PANI) A	لـا	
	TER CASING COMMINGLE	MULTIPLE CO	MPL	CASING/CEMEN	NI JOB	U			
OTHER:				OTHER:					
of sta propo	ibe proposed or compl rting any proposed wo sed completion or reco	rk). SEE RULE ompletion.	19.15.7.14 NM	AC. For Multiple Co	ompletions:	Attach wellbor	e diagram c	of	
Rivers too evaluate a	ers Operating Compan ok over operations fron ny re-completion poten nd abandoned. Follow	n Chesapeake Op ntial that may ex	erating Comparist. Upon comp	ny on June 1, 2010. T letion of evaluations,	Three Rivers	requests extend	ding the TA	\ status to	
1) Notil	y NMOCD 24 hours in	n advance of con	ducting the MI7	-					
2) Cond	uct job safety meeting	on location prior	to conducting a	my procedure					
	casing and bradenhea								
	p pump truck on casing								
	tor pressure with chart		calibration) for	a minimum of 30 m	inutes				
6) Relea	se pressure, rig down,	close well in							
Upon peri	nission, MIT will be te	entatively schedu	le for the first w	éek in April, 2011.					
ſ									
Spud Date:		-	Rig Release	Date:					
Ļ	1. 4. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6.			L					
I hereby certify	that the information a	above is true and	complete to the	best of my knowleds	ge and belief	•			
			•						
SIGNATURE_	Joules		TITLÉ: OP	ERATIÖNS MANA	GEŘ	date_ <u>3</u>	<u> 31 11</u>	-	
Type or print n	ame JIM WILSON		E-mail addre	ss: jwilson@3rnr.co	11)	PHÔNE: 51	2-600-3185	.	
For State Use		7 ~	D man addit	oo. garaomicomico		THOREAST.	000 C-000	<u> </u>	
	[///_/	/ //	/ .				/ /	_	
APPROVED E	Y/ Jon	go ke	TITLE	THIT NEST		DATE 4	4-4-	-201	
Condition	s of Approval: Noti	fy OCD distric	t office						
	prior to running the					·			

Current Wellbore Schematic

STATE CF 1

Field:

INBE, PERMO PENN

County: State:

LEA

NEW MEXICO Elevation: GL 4,194.00

KB 4,206.70

KB Height: 12.70

Spud Date: 5/17/1967 Initial Compl. Date: API#: 3002522117 Property #: 891059 1st Prod Date: 3/1/2004 PBTD: Sidetrack 1 - 9405.0

Location: SEC 33, 10S-33E, 660 FNL & 660 FEL TD: 9,755.0 Well Config: - Sidetrack 1, 7/1/2008 10:36:12 AM Well History Schematic - Actual Date 7/11/1967 Crnt plugs spot @ 9670-9755, 7160-7250, 5277-5367. San Andres zone tested dry. PERF @ 9450-62 w/ 1 jspf. ACDZ w/ 7/20/1967 PERF @ 9450-62 w/ 1 jspf. ACDZ w/ 1000 gal.
CIBP @ 9400' w/ 1 sx cmt.
PERF @ 8983-87, 9027-33 w/ 1 jspf. ACDZ w/ 3000 gal.
ACDZ 8983-9033 w/ 5000 gal.
Spot cmt plug @ 8800-9100 w/ 30 sx cmt. PERF 4 SQZ holes @ 5350'.
SQZD w/ 125 sx. TOC @ 4900' by TS.
PERF @ 5162, 65, 69, 5173, 76, 80.
ACDZ w/ 750 gal. SQZD 5162-80 w/ 100 sx. 7/27/1967 7/29/1967 Original Hole, 15, 13, 355 8/7/1967 8/15/1967 8/17/1967 100 sx.
PERF @ 5162, 65, 65, 69, 73, 76, 80 w
1 jspf. ACDZ w/ 500 gal.
SQZD 5162-80 w/ 100 sx. Failed. 11 3/4" Surf Csg, 355 8/25/1967 Cmt w/ 250 sx. Circ, 355 ISPI ACD W 300 gal.

SQZD 5162-80 w 100 sx. Failed.
ACDZ w 500 gal. CR @ 5100'. SQZD w/ 37 sx.

PERF @ 5162, 65, 69, 73, 79, 80 w/ 1 ispf. Some shots fired at wrong depth.
ACDZ w/ 1000 gal.

SQZD perfs @ 5119-5180.

PERF @ 7575-7605. Cmt w/ 100 sx.
Csg collapsed. Recmt w/ 150 sx.
Cut and pulled 4826-59' of 4 1/2' csg.
Set cmt.plug @ 4300-4650 w/ 100 sx.
cmt. Set whipstock @ 4486'. Drilled 7 7/8'' hoja to 10 of 533'. Ran 5 1/2''
csg. Set @ 9534\ Cmt w/ 500 sx.

Initial Completion' PERF @ 9469, 69.5, 71, 71.5, 72.5, 73 w/ 1 jspf. ACDZ w/
500 gal 15% acid.

ACDZ w/ 1000 gal 28% acid.

CIBP @ 9425 w/ 2 sx cmt. Well TA'd. 9/5/1967 9/7/1967 TOC by TS, 1,800 Original Hole, 11, 355, 4,070 9/12/1967 10/9/1967 11/22/1967 3/23/1968 8 5/8" 32# Int Csg, 4,070 12/7/2005 Cmt w/ 500 sx, 4,070 Original Hole, 7 7/8, 4,070, EST TOC, 6,929 Sidetrack 1, 7 7/8, 4,475, 9,534 PBTD (Sidetrack 1), 9,405 9,469, 9,473, 3/23/1968 Cmt w/ 500 sx, 9,534 5 1/2" 15.5# & 17# Prod Csg, 9,534 TD (Sidetrack 1), 9,534, 11/22/1967 Report Printed: 4-1-2011 Page 1/1