

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

APR 04 2011

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-22117
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 018912
7. Lease Name or Unit Agreement Name STATE OF NM
8. Well Number 1
9. OGRID Number 272295
10. Pool name or Wildcat INBE; PERMO PENN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator **THREE RIVERS OPERATING COMPANY LLC**

3. Address of Operator

1122 S. CAPITAL OF TEXAS HIGHWAY, SUITE 325, AUSTIN, TX 78745

4. Well Location

Unit Letter **A** : **660** feet from the **NORTH** line and **660** feet from the **EAST** line
 Section **33** Township **10S** Range **33E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4194 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Three Rivers Operating Company LLC respectfully requests permission to run an MIT to extend the TA status of this well. Three Rivers took over operations from Chesapeake Operating Company on June 1, 2010. Three Rivers requests extending the TA status to evaluate any re-completion potential that may exist. Upon completion of evaluations, should results indicate, the well will be plugged and abandoned. Following is the procedure for performing the MIT:

- 1) Notify NMOCD 24 hours in advance of conducting the MIT
- 2) Conduct job safety meeting on location prior to conducting any procedure
- 3) Check casing and bradenhead for pressure (leave bradenhead valve open)
- 4) Rig up pump truck on casing, pump water and pressure to +/- 500 psi and hold
- 5) Monitor pressure with chart recorder (update calibration) for a minimum of 30 minutes
- 6) Release pressure, rig down, close well in

Upon permission, MIT will be tentatively schedule for the first week in April, 2011.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: OPERATIONS MANAGER

DATE

3/31/11

Type or print name JIM WILSON

E-mail address: jwilson@3mr.com

PHONE: 512-600-3185

For State Use Only

APPROVED BY

TITLE

SPRINT

DATE

4-4-2011

Conditions of Approval: Notify OCD district office
24 hours prior to running the TA pressure test.

Current Wellbore Schematic

STATE OF 1

Field: INBE, PERMO PENN
 County: LEA
 State: NEW MEXICO
 Elevation: GL 4,194.00 KB 4,206.70
 KB Height: 12.70
 Location: SEC 33, 10S-33E, 660 FNL & 660 FEL

Spud Date: 5/17/1967
 Initial Compl. Date:
 API #: 3002522117
 Property #: 891059
 1st Prod Date: 3/1/2004
 PBD: Sidetrack 1 - 9405.0
 TD: 9,755.0

