State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

n comp com t	OIL CONS	ERVATION DIVISION	
DISTRICT I P.O. Box 1980, Hobbs, NM 8824	_	040 Pacheco St. ta Fe, NM 87505	WELL API NO. 30-025-07492
DISTRICT II		·	5. Indicate Type of Lease
811 S. 1st Street, Artesia, NM 88	210		FED STATE FEE X
DISTRICT III			6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM			
	DRY NOTICES AND REPORTS O		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT	
1. Type of Well:			,
Oil Well	Gas Well Oth	er INJECTOR	Section 31
2. Name of Operator			8. Well No. 321
OXY PERMIAN LTD			9. Pool name or Wildcat HOBBS (G/SA)
3. Address of Operator	HODDS NM 88240	505/397-8200	9. Pool name or Wildcat HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200 4. Well Location			
The state of the s			
Unit Letter G:	2200 Feet From The NORT	H Line and 2310 Fee	EAST Eme
Section 31	Township 18	S Range 38E	NMPM LEA County
	10. Elevation (Show whether 3644' GL	r DF, RKB, RT GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WOR	K PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG & ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEME	NT JOB
		<u> </u>	
OTHER:		OTHER: SQZ upper Sar	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
1. RUPU. Pull production equipment.			
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2. Spot sand from PBTD			23031-123456
 Spot sand from PBTD Set CICR @4016'. 	@4290 to 4170'.		63031-123450
 Spot sand from PBTD Set CICR @4016'. Sqz San Andres perfs (@4290 to 4170'. @4076-96'.	dag phasing	203031-1234561891
 Spot sand from PBTD Set CICR @4016'. Sqz San Andres perfs of Re-Perforate 4176', 78 	@4290 to 4170'. @4076-96'. '', 82, 84, 88, and 89. 2 JSPF and 120		2018 9 101 8 9 101
 Spot sand from PBTD Set CICR @4016'. Sqz San Andres perfs of Re-Perforate 4176', 78 Stimulate San Andres 	@4290 to 4170'. @4076-96'. ', 82, 84, 88, and 89. 2 JSPF and 120 perfs 4176 – 4253 w/1100 g 15% Pad	Acid.	26272823 4 50 78 9 10 11 12 ED
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 Spot sand from PBTD Set CICR @4016'. Sqz San Andres perfs (Re-Perforate 4176', 78 Stimulate San Andres RIH w/5.5" UNI VI po Circ csg w/160 bbl pks Tst csg to 540 psi for 3 	@4290 to 4170'. @4076-96'. ", 82, 84, 88, and 89. 2 JSPF and 120 perfs 4176 – 4253 w/1100 g 15% Pad pkr, XL on/off tool w/1.875 ss "F" n fluid. "O min and chart for the NMOCD.	Acid.	NI NI
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 Spot sand from PBTD Set CICR @4016'. Sqz San Andres perfs (Re-Perforate 4176', 78 Stimulate San Andres RIH w/5.5" UNI VI po Circ csg w/160 bbl pki Tst csg to 540 psi for 3 NU wellhead. RDPU. 	@4290 to 4170'. @4076-96'. ", 82, 84, 88, and 89. 2 JSPF and 120 perfs 4176 – 4253 w/1100 g 15% Pad pkr, XL on/off tool w/1.875 ss "F" notified. "O min and chart for the NMOCD. Clean Location.	Acid.	908
 Spot sand from PBTD Set CICR @4016'. Sqz San Andres perfs (2007) Re-Perforate 4176', 78 Stimulate San Andres (2007) RIH w/5.5" UNI VI post. Circ csg w/160 bbl pks Tst csg to 540 psi for 310. NU wellhead. RDPU. Rig Up Date: 02/10/20	@4290 to 4170'. @4076-96'. ", 82, 84, 88, and 89. 2 JSPF and 120 perfs 4176 – 4253 w/1100 g 15% Pad pkr, XL on/off tool w/1.875 ss "F" n fluid. "O min and chart for the NMOCD. Clean Location.	Acid.	908
 Spot sand from PBTD Set CICR @4016'. Sqz San Andres perfs (6). Re-Perforate 4176', 78 Stimulate San Andres 7. RIH w/5.5" UNI VI por 8. Circ csg w/160 bbl pkr 9. Tst csg to 540 psi for 310. NU wellhead. RDPU. Rig Up Date: 02/10/20 Rig Down Date: 02/21/20 	@4290 to 4170'. @4076-96'. ", 82, 84, 88, and 89. 2 JSPF and 120 perfs 4176 – 4253 w/1100 g 15% Pad ppkr, XL on/off tool w/1.875 ss "F" no fluid. "O min and chart for the NMOCD. Clean Location.	Acid. ipple on 129 jts 2-3/8" tbg.	908
 Spot sand from PBTD Set CICR @4016'. Sqz San Andres perfs (6). Re-Perforate 4176', 78 Stimulate San Andres 7. RIH w/5.5" UNI VI por 8. Circ csg w/160 bbl pkr 9. Tst csg to 540 psi for 310. NU wellhead. RDPU. Rig Up Date: 02/10/20 Rig Down Date: 02/21/20 	@4290 to 4170'. @4076-96'. ", 82, 84, 88, and 89. 2 JSPF and 120 perfs 4176 – 4253 w/1100 g 15% Pad pkr, XL on/off tool w/1.875 ss "F" n fluid. "O min and chart for the NMOCD. Clean Location.	Acid. ipple on 129 jts 2-3/8" tbg.	9bs 77
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2. Spot sand from PBTD 3. Set CICR @4016'. 4. Sqz San Andres perfs of the Square Squar	@4290 to 4170'. @4076-96'. % 82, 84, 88, and 89. 2 JSPF and 120 perfs 4176 – 4253 w/1100 g 15% Pad perfs, XL on/off tool w/1.875 ss "F" n fluid. O min and chart for the NMOCD. Clean Location. O4 O4 O5 O6 O6 O6 O7 O6 O7 O7 O7 O8 O7 O8 O8 O9 O9 O9 O9 O9 O9 O9 O9	Acid. ipple on 129 jts 2-3/8" tbg.	CH DATE 02/27/2004
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