

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised February 10, 1999

Instructions on back

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☐ AMENDED REPORT

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CHEVRON USA INC 15 SMITH ROAD, MIDLAND, TX 79705		² OGRID Number 4323
⁴ Property Code 2589	⁵ Property Name ROLLON BRUNSON	³ API Number 30-025-10162
		⁶ Well No. 6

⁷ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
B	10	22-S	37-E		536'	NORTH	2104'	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 EUNICE SAN ANDRES, SOUTH					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² WellType Code O	¹³ Rotary or C.T. ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3392' GL
¹⁶ Multiple No	¹⁷ Proposed Depth 6537'	¹⁸ Formation SAN ANDRES	¹⁹ Contractor	²⁰ Spud Date 3/1/2004

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
NO CHANGE					

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Plugback

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CHEVRON U.S.A. INC. INTENDS TO RECOMPLETE THE SUBJECT WELL FROM THE BLINEBRY OIL & GAS POOL TO THE SAN ANDRES INTERVAL.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU. 2) TIH W/BIT TO 5840'. 3) TIH W/CIBP & SET @ 5400. DUMP 35' CMT ON TOP OF CIBP.
- 4) RUN GR/CBL/CCL FR 5000-2400. 5) SELECT PERFS - APPROX 3845-4100.
- 6) TIH W/PKR & ACIDIZE PERFS 3845-4100 W/4200 GALS 15% HCL. SWAB.
- 7) SET PKR @ 3800. INSTL FRAC HEAD. PUMP SCALE INHIB. FRAC W/66000 GALS GEL, 138,000# 16/30 JORDAN SAND.
- 8) TIH & SWAB. REL PKR. TIH W/BIT & C/O SAND TO 4300.
- 9) TIH W/PROD TBG. NDBOP. NUWH. TIH W/RDS & PMP. RIG DOWN.

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Denise Leake

Printed Name

Denise Leake

Title Regulatory Specialist

Date 2/19/2004

Telephone 915-687-7375

OIL CONSERVATION DIVISION

Approved By:

[Signature]

Title:

Approval Date MAR 03 2004

PETROLEUM ENGINEER

Expiration Date:

Conditions of Approval:

Attached ☐

CURRENT WELL DATA SHEET

Field: <u>Blinebry Oil & Gas</u>	Well Name: <u>Rollon Brunson #6</u>	Lease Type: <u>State</u>
Location: <u>536' FNL & 2104' FEL</u>	Sec: <u>10-B</u> Township: <u>22S</u>	Range: <u>37E</u>
County: <u>Lea</u> St: <u>New Mexico</u>	Refno: <u>FB1164</u> API: <u>30-025-10162</u>	Cost Center: <u>UCU460700</u>
Current Status: <u>Producing-Rods</u>	Anchor Test Date: _____	
Current Producing Formation(s): <u>Blinebry</u>	_____	
Initial Producing Formation(s): <u>Drinkard</u>	_____	

Surface Csg.

Size: 13 3/8"
 Wt.: 48#
 Set @: 293'
 Sxs cmt: 300
 Circ: Yes
 TOC: Surface
 Hole Size: 17 1/4"

KB: _____
 DF: _____
 GL: 3392'
 Spud Date: 12/10/1948
 Compl. Date: 1/19/1949

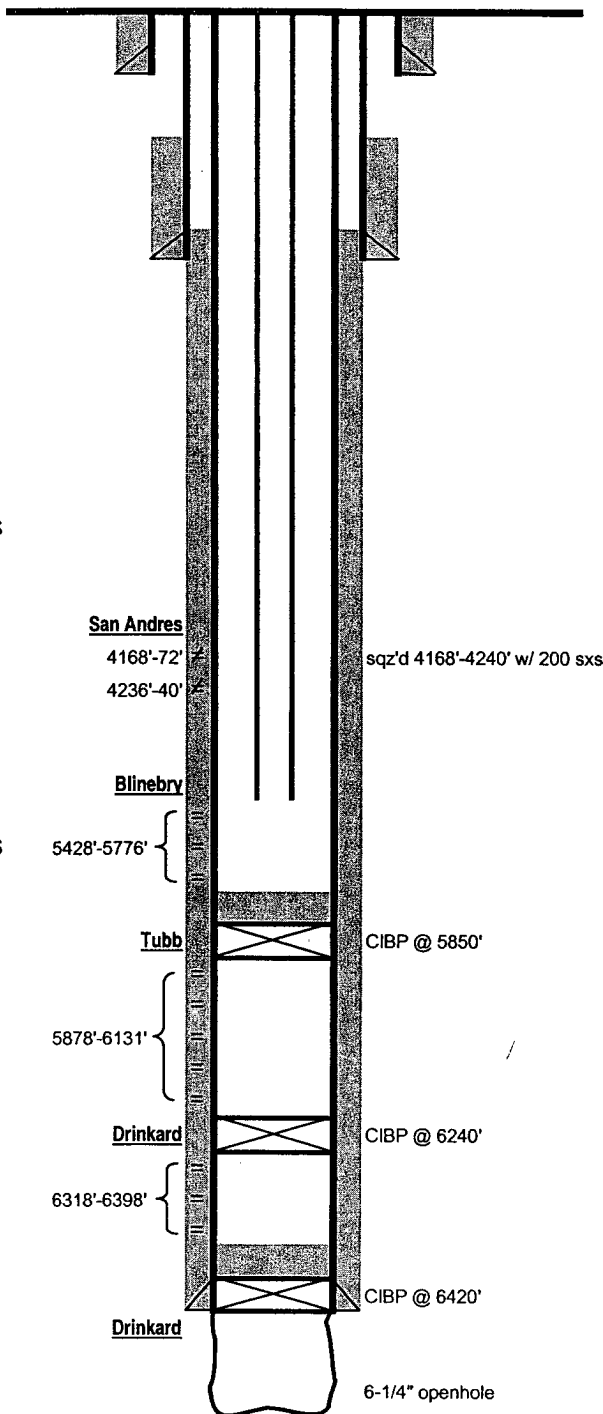
Intermediate Csg.

Size: 9 5/8"
 Wt.: 36#
 Set @: 2800'
 Sxs Cmt: 1300
 Circ: No
 TOC: 1625' by TS
 Hole Size: 12 1/4#

Production Csg.

Size: 7"
 Wt.: 23#
 Set @: 6430'
 Sxs Cmt: 700
 Circ: No
 TOC: 2750' by TS
 Hole Size: 8 3/4"

COTD: _____
 PBDT: 5840'
 TD: 6537'



Remarks: _____

Prepared by: MRV
 Date: 2/18/2004
 Updated by: _____

PROPOSED WELL DATA SHEET

Pool code 24170

Field: Eunice South - San Andres Well Name: Rollon Brunson #6 Lease Type: State
 Location: 536' FNL & 2104' FEL Sec: 10-B Township: 22S Range: 37E
 County: Lea St: New Mexico Refno: FB1164 API: 30-025-10162 Cost Center: UCLC60200
 Current Status: Producing-Rods Anchor Test Date:
 Current Producing Formation(s): San Andres
 Initial Producing Formation(s): Drinkard

Surface Csg.

Size: 13 3/8"
 Wt.: 48#
 Set @: 293'
 Sxs cmt: 300
 Circ: Yes
 TOC: Surface
 Hole Size: 17 1/4"

KB: _____
 DF: _____
 GL: 3392'
 Spud Date: 12/10/1948
 Compl. Date: 1/19/1949

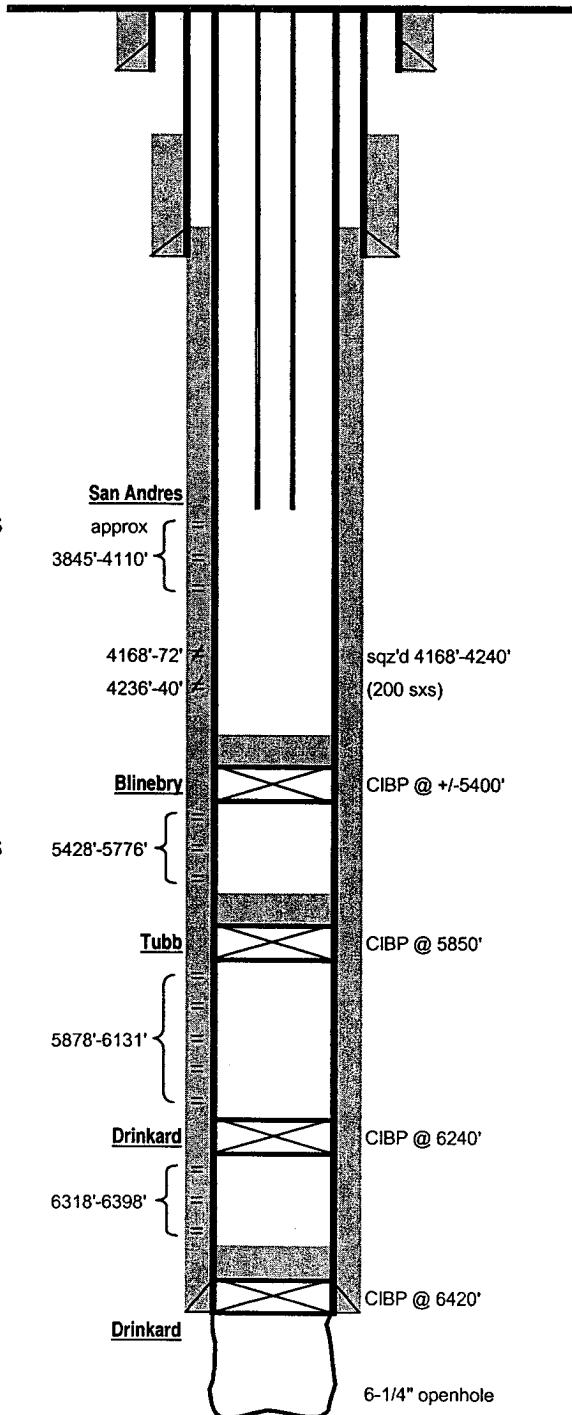
Intermediate Csg.

Size: 9 5/8"
 Wt.: 36#
 Set @: 2800'
 Sxs Cmt: 1300
 Circ: No
 TOC: 1625' by TS
 Hole Size: 12 1/4#

Production Csg.

Size: 7"
 Wt.: 23#
 Set @: 6430'
 Sxs Cmt: 700
 Circ: No
 TOC: 2750' by TS
 Hole Size: 8 3/4"

COTD: _____
 PBTD: 5365'
 TD: 6537'



Remarks: _____

Prepared by: MRV
 Date: 2/18/2004
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State of New Mexico**Energy, Minerals and Natural Resources Department****OIL CONSERVATION DIVISION**

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Form C-102

Revised February 10, 1999

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Submit to Appropriate District Office

State Lease - 4 Copy

Fee Lease - 3 Copy

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-025-10162	² Pool Code 24170	³ Pool Name EUNICE SAN ANDRES, SOUTH
⁴ Property Code 2589	⁵ Property Name ROLLON BRUNSON	⁶ Well No. 6
⁷ OGRID Number 4323	⁸ Operator Name CHEVRON USA INC	⁹ Elevation 3392' GL

¹⁰ Surface Location

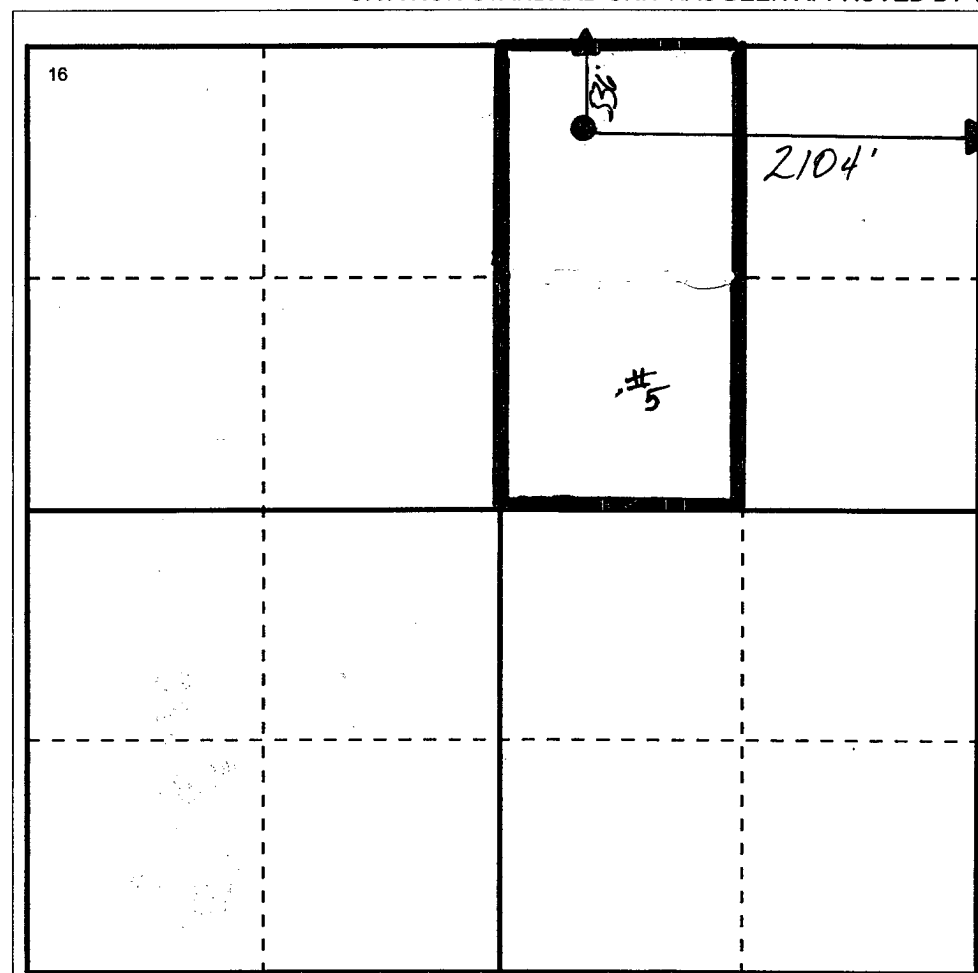
UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
B	10	22-S	37-E		536'	NORTH	2104'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Dedicated Acre 80	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Printed Name

Denise Leake

Positio

Regulatory Specialist

Date

2/19/2004

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of

Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0