

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-34263	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. VA 1914-1	
7. Lease Name or Unit Agreement Name: Salbar 16 State Property No. 30993	
8. Well No. 1	
9. Pool name or Wildcat 56295 Undesignated North Shoe Bar -Wolfcamp	
4. Well Location Unit Letter <u>E</u> : <u>2456</u> feet from the <u>North</u> line and <u>1023</u> feet from the <u>West</u> line Section <u>16</u> Township <u>16S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3918' GR 3937' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate & Acidize Upper Wolfcamp ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Permian Resources, Inc. respectfully submits the following proposed procedure for the Salbar 16 State Well No. 1:

- 1/21/04 MIRU WSU. ND WH & NU BOP. POOH w/ 100 jts 2-7/8" tbg.
1/22/04 Finished POOH w/tbg. PU 4-3/4" bit, BS, 5-1/2" csg scrapper & RIH on 2-7/8" tbg testing tbg to 9000 # below slips to 10,801'.
1/23/04 RU Capitan Wireline Co & RIH w/ 5-1/2" CIBP to 10,740'. Set CIBP & cap w/ 35' of cmt (3 sx). PU 4" casing slick 13 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 (10,000#) treating pkr & RU Dave's Tbg. Testers, tested tbg in hole to 9000# above slips.
1/26/04 RU Cudd Acidizing and pickle tbg w/ 500 gals 15% NEFE. Reverse acid to lined pit. Spot 500 gals 15% AS NEFE acid across perfs.
1/27/04 PUH w/ tbg & pkr to 10,330'. Reverse acid into tbg & set pkr. Breakdown formation w/ spot acid. After rate established acidize upper Wolfcamp zone 10,463 - 10,468' w/ an additional 2500 gals 15% AS NEFE dropping 30 ball sealers. Ball out, surge and flush to bottom perf. RD Acidizing Co. SI and wait on acid to spend overnight.
1/28/04 RU FWH and flow / swab well to FG tanks on location.
Gauge fluid recoveries and report to office. Evaluate results to determine if complete well as flowing completion or POP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Watson TITLE: Regulatory Compliance DATE: 02/04/04
Type or print name: Barbara Watson Telephone No. 432/685-0113

(This space for State use)

APPROVED BY Paul J. Hagan TITLE: PETROLEUM ENGINEER DATE: MAR 03 2004

Conditions of approval, if any:

2A NE Shoe Bar Strawn