

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-34263

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VA 1914-1

7. Lease Name or Unit Agreement Name:

Salbar 16 State Property No. 30993

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Permian Resources, Inc. OGRID No. 225797

3. Address of Operator

P.O. Box 590 Midland, Texas 79701

8. Well No.

1

9. Pool name or Wildcat 56295

Undesignated North Shoe Bar -Wolfcamp

4. Well Location

Unit Letter E : 2456 feet from the North line and 1023 feet from the West line

Section 16

Township 16S

Range 36E

NMPM Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3918' GR 3937' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate & Acidize Upper Wolfcamp ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Permian Resources, Inc. respectfully submits the following proposed procedure for the Salbar 16 State Well No. 1:

1/29/04 RU Swab, swab well, recovered 21 BbIs Oil, 30 BbIs water, and gas increasing with each swab.

1/30/04 Swabbed well, recovered 59 BbIs Oil, 14.5 BbIs Water.

2/02/04 Swabbed well, kicked off flowing, set choke 12/64", flowed for 1 hr, pressured increasing, opened to 16/64", well flowed for 3 hrs. pressure decreased, opened choke full, well died.

2/03/04 Released pkr, POOH w/2 7/8" tbg and pkr.

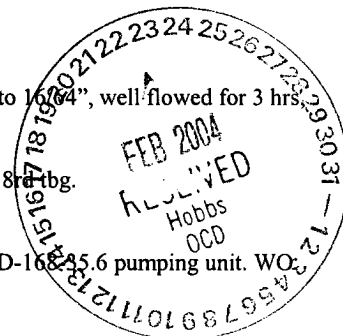
2/05/04 RIH w/1-2 7/8" mud anchor, SN@10,486.90', 4 jts. 2 7/8" tbg, TAC, & 339 jts. 2 7/8" L-80, EUE, 8 1/2" tbg.

2/11/04 RIH w/2 1/2" x 1 1/4" x 26' RHBC pump, 20 kbars, 34 - 3/4" rods, 50 - 7/8" rods.

2/12/04 Finished RIH w/56 - 7/8" rods. Shut down due to weather

2/13/04 RIH w/1.25" FB rods, spaced well out, loaded and tested, had good pump action. Set Lufkin C640D-168 35.6 pumping unit. WO electricity

2/16/04 Hooked up electricity, turned well on production at 2:30 PM.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Watson

TITLE: Regulatory Compliance

DATE 02/16/04

Type or print name: Barbara Watson

Telephone No. 432/685-0113

(This space for State use)

APPROVED BY

ORIGINAL SIGNED BY

PAUL F. KAUFZ

DATE

MAR 03 2004

Conditions of approval, if any:

PETROLEUM ENGINEER