## District I

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

X AMENDED REPORT

Santa Fe, NM 87505

1220 S. St. Franc	is Dr., Sa	nta Fe	, NM 8750	5								X AME	NDED REPORT			
		I.	RI	EQUEST I	OR ALLOW	VABI	LE AND A	UTHO	RIZATI							
<sup>1</sup> Operator nam							<sup>2</sup> OGRID Number									
Occidental Permian Limited Partnership													157984			
P.O. Box 4294 Houston, TX 77210-4294								<sup>3</sup> Reason for					Filing Code/Effective Date			
4 API Number	- 4294							* See Below 6 Pool Code								
30-0						b 11.a.b.	L. T.LL	N 4-l								
25 - 36046						HOD	bs; Tubb	North	west			9 Well Nun	97211 nber			
30763							Hobbs Dec	en 'A'					1			
II. 10		e Lo	ocation				IODDS DC	<u> </u>					<u> </u>			
II. Surface Location UL or lot no. Section Township			Range Lot. Idn Feet			from the North/South Line			Feet from the	he 1	East/West line	County				
P 13 18-S			37-E			990 South			660		East	Lea				
Bottom Hole Location																
UL or lot no.	Section	Township	Range				t from the North/South Line			he	East/West line	County				
Р	13		18-5	37-E		<u> </u>	336	South		654		East	Lea			
<sup>12</sup> Lse Code	<sup>13</sup> Pro	ducing	Method C	ode 14 Gas	Connection Date	1:	<sup>5</sup> C-129 Per	mit Numb	er	<sup>6</sup> C-129 Effective Da		te 17 C	2-129 Expiration Date			
P			P		10/13/03		I-	914		5/23/	5/23/03 8/15/03					
III. Oil and		[rans														
18 Transpor	rter D		19	Transporter and Add			20 POD	)	21 O/G	7	22 I	POD ULSTR and Descri				
035103	,	* Sur	noco Log	istics Pa	artners LP		28358	 395	0	III	200 1	2 T 10 C	. n 27 E			
			). Box 2				2033093 0			UL P, S	sec. I	3, T-18-S	o, R-3/-E			
			lsa, OK													
036785	) ::::::::::::::::::::::::::::::::::::		ke Energ D 17th S		Services, L	.P.	7183390 G Meter St. No. 718339-00									
				80202			UL P, Sec. 13, T-18-S, R-37-E						S. R-37-E			
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200000000000000000000000000000000000000	***************************************					000	E 30 0									
							UL P, Sec. 13, T-18-S, R-37-E						25 29 30 02 03 03 89904			
IV. Produc		ater									15	h.	37			
<sup>23</sup> PO	D					2	24 POD ULSTR Location and Description									
2835												6873	946			
V. Well Co		ion I		-d- D-+-	27.			20 10								
<sup>25</sup> Spud D				ady Date		TD	_				<sup>29</sup> Perforations 6566' - 6710'		DHC, MC			
11/20/02 1/1			12/03 7745 7745 Tubing Size			7745 ' 33 Depth Set			1 6566	-6/10		34 Sacks Cement				
	26															
26 16									40			200				
13-3/4					9-5/8	1545						1000				
	8-3/4				7	6553					14	175				
2-7/8									7160							
VI. Well T			Gas Deliv	ery Date	37 Test Dat	e	38	Test Leng	th I	39 Tbg. P	reccure	40	Csg. Pressure			
								_		105.11	coourc		Cog. 1 resourc			
1/14/03 10/13 41 Choke Size 42 Oil		/03	3 4/6/03 43 Water			24 hours		50 45 AOF		44 46 Test Method						
N/A 33			1			60		noi			P P					
<sup>47</sup> I hereby certicomplied with an	d that the	infort	of the Oil C	Conservation I	Division have been and complete to	n the I		<u> </u>	OIL CC	ONSERVA	ΓΙΟΝ Ι	DIVISION	<u> </u>			
best of my know	ledge and	belief.			tonpote to		Approved b	iy:		7/	- 11					
Printed name:							Title:									
Mark Stephens							PETROLEUM ENGINEER									
Title: Regulatory Compliance Analyst							Approval D	ate:			Ma	W 03 2	004			
Email																
Mark Stephens@oxy.com  Date: Phone: (712) 066 5150																
2/11/04 Phone: (713) 366-5158																

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

X AMENDED REPORT

ancis Dr., Santa Fe, NM 87505

1220 S. St. Francis	, ы., sant	·		OR ALLOW	ABLE.	AND A	UTHORIZ	ZATIO	ON TO TR	ANSP	ORT				
<sup>1</sup> Operator name			<sup>2</sup> OGRID Number												
Occidenta	al Perm	ian Limited							157984						
P.O. Box	4294				<sup>3</sup> Reason for					Filing Code/Effective Date					
Houston,	TX 772	210-4294								* See Below					
4 API Number			5 Pool Nar	ne							6 Pool Code				
30-0	obbs; [	s; Drinkard Northwest					97184								
<sup>7</sup> Property Code					<del></del>		9 Well N	ımber							
10	30763	<del></del>			<u>Hob</u>	bs Dee				1					
II.		rface Location													
UL or lot no.	Section	1			Feet fron				Feet from th	e   E	ast/West li	ne	County		
P 13 18-S 37-E Bottom Hole Location					99	990 South			660		East	East Lea			
F				<del></del>	-			·							
UL or lot no.	Section	1	Range	Lot. Idn		et from the North/South Line					East/West line		County		
P 12 Lse Code	13 Produ	18-S ucing Method C	37-E			336 15 C-129 Permit Nu		h 16	654 C-129 Effec	tiva Date	East 17 C-		Lea 9 Expiration Date		
P Lse Code	11000			.0/13/03	I - 914					5/23/03			•		
III. Oil and	Con Ti			.0/13/03		1-2	14	1	5/23/0	13	L		3/15/03		
111. Off and		ransporters	Transporter	Name		20 POD	21	O/G	2:	2 p	OD HESTI	PIAC	etion		
OGRID	)		and Addr			20102		0,0	POD ULSTR Loca and Description						
035103	*	Sunoco Log	jistics Pa	rtners LP		283589	95	0	,,, D C	19	T 10	٠ ،	N 07 F		
		P.O. Box 2					, ,		UL P, S	ec. 13	3, 1-10·	·5, i	R-3/-E		
	1	Tulsa, OK													
036785	*			Services, L.	.P.	718339	90	G	Meter S	t. No.	718339	9-00			
	44.	370 17th S Denver, CO							UL P, S						
		Deriver, G	) 80202												
	8888108888					3921222324							٠,		
						(3072)						<u> </u>			
	1							7 67							
									/	\$\$ \$\$	<b>/</b>	-	1. S. J.		
									4	\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \		3			
IV Produce		<u> </u>							100	2. V		07 50	3 3		
IV. Produce	ed Wat	er					FR Location		cription (C	<i>S</i> , <i>S</i> , <i>V</i>	TO STATE OF THE ST	Horbs CU	3)		
IV. Produce	ed Wat	er							cription	<i>S</i> , <i>S</i> , <i>V</i>	A Marie And A Mari	Coches CO	·		
IV. Produce 23 POE 28358	ed Wat 5 896								cription	201 V	The Sales	<u> 7                                   </u>	·		
IV. Produce	ed Wat 896 mpletio	on Data	ady Date	27 -	24 p			and Des	cription	Per V Story	C 087	<u> 7                                   </u>	·		
IV. Produce  23 POL  28358  V. Well Co	ed Wat 896 empleticate	on Data	ady Date		24 P		FR Location a	and Des	cription C	erforation	ns SZ	30			
28358 V. Well Co 25 Spud Da 11/20/0	ed Wat 896 empleticate	on Data	12/03		24 P		ΓR Location a	and Desc	cription C	Per V Story	ns SZ	30	DHC, MC DHC - 3089		
28358 V. Well Co 25 Spud Da 11/20/0	896 empleticate	on Data	12/03	774 ng & Tubing Size	24 P		28 PBTD 7745	and Desc	cription C	erforation	ns OH	30 G T	DHC, MC DHC - 3089		
28358 V. Well Co 25 Spud Da 11/20/0	ed Wat 896 empleticate 02 cole Size 26	on Data	12/03	774 ng & Tubing Size 16	24 P		<sup>28</sup> PBTD  7745 ' <sup>33</sup> Depti	and Desc	cription C	erforation	ns OH 34 Sack	30 S Cer 200	DHC, MC DHC - 3089		
IV. Produce  23 POE  28358  V. Well Co  25 Spud Da  11/20/0  31 He	ed Wat 896 empletic ate 02 cole Size 26 13-3/4	on Data	12/03	774 ng & Tubing Size  16 9-5/8	24 P		28 PBTD 7745' 33 Deptt 40	h Set	cription C	erforation	ns OH 34 Sacl	30 30 ss Cen	DHC, MC DHC - 3089		
IV. Produce  23 POE  28358  V. Well Co  25 Spud Da  11/20/0  31 He	ed Wat 896 empleticate 02 cole Size 26	on Data	12/03	774 ng & Tubing Size 16 9-5/8 7	24 P		<sup>28</sup> PBTD  7745 ' <sup>33</sup> Depti	h Set	cription C	erforation	ns OH 34 Sacl	30 S Cer 200	DHC, MC DHC - 3089		
IV. Produce  23 POE  28358  V. Well Co  25 Spud Da  11/20/0  31 He	ed Wat B96 empletic ate 02 cole Size 26 13-3/4 8-3/4	on Data  26 Re 1/2	12/03	774 ng & Tubing Size  16 9-5/8	24 P		<sup>28</sup> PBTD 7745 ' <sup>33</sup> Depti	h Set 0 45	cription C	erforation	ns OH 34 Sacl	30 30 ss Cen	DHC, MC DHC - 3089		
IV. Produce  23 POL  28358  V. Well Co  25 Spud Da  11/20/0  31 Ho  VI. Well Te	ed Wat 896 empleticate 02 cole Size 26 13-3/4 8-3/4	on Data  26 Re 1/3	12/03 32 Casin	774ng & Tubing Size 16 9-5/8 7 2-7/8	24 P	POD ULS	28 PBTD 7745' 33 Depti 41 156 65:	h Set 0 45	29 Po 6710	erforation -7145	OH 34 Sacl	30 30 SS Cert 200 1000 1475	DHC, MC DHC - 3089 ment		
IV. Produce  23 POE  28358  V. Well Co  25 Spud Da  11/20/0  31 He	ed Wat 896 empleticate 02 cole Size 26 13-3/4 8-3/4	on Data  26 Re 1/2	12/03 32 Casin	774 ng & Tubing Size 16 9-5/8 7	24 P	POD ULS	28 PBTD 7745' 33 Deptl 41 154	h Set 0 45	cription C	erforation -7145	OH 34 Sacl	30 30 SS Cert 200 1000 1475	DHC, MC DHC - 3089		
VI. Well Te 35 Date New 1/14/0	ed Wat 896 empleticate 02 cole Size 26 13-3/4 8-3/4 est Data	on Data  26 Re  1/3  1/3  a  36 Gas Deliv	12/03 32 Casin ery Date	774 ng & Tubing Size 16 9-5/8 7 2-7/8  37 Test Date 4/6/03	24 P	38 T	28 PBTD 7745' 33 Depti 41 15 65: 710 Test Length 4 hours	h Set 0 45	29 Po 6710 S	erforation -7145	OH 34 Sacl	30 S Cer 200 11000 1475	DHC, MC DHC - 3089 ment  sg. Pressure		
VI. Well Te	ed Wat 896 empleticate 02 cole Size 26 13-3/4 8-3/4 est Data	on Data  26 Re  1/3  a  36 Gas Deliv	12/03 32 Casin ery Date	774 ng & Tubing Size 16 9-5/8 7 2-7/8	24 P	38 T	28 PBTD 7745 33 Depth 41 156 65: 710	h Set 0 45	29 Po 6710 '	erforation -7145	OH 34 Sacl	30 S Cer 200 11000 1475	DHC, MC DHC - 3089 ment		
VI. Well Te  35 Date New  1/14/0:  41 Choke Siz	ed Wat 896 empleticate 02 cole Size 26 13-3/4 8-3/4 est Data Oil	26 Re 1/3  a 36 Gas Deliv  10/13  42 Oil	12/03 32 Casin ery Date /03	774 ng & Tubing Size 16 9-5/8 7 2-7/8  37 Test Date 4/6/03 43 Water 1	24 P	38 T	28 PBTD 7745' 33 Depti 41 15 65: 710 Test Length 4 hours	h Set 0 45	29 Po 6710 S	erforation -7145	OH 34 Sacl	30 S Cer 200 11000 1475	DHC, MC DHC - 3089 ment  sg. Pressure		
VI. Well Te  35 Date New  1/14/0  47 I hereby certify complied with and	ed Wat  B96  Impletion  ate  02  cole Size  26  13-3/4  8-3/4  est Data  Oil  ate  y that the red that the re	a  36 Gas Deliv  10/13  42 Oil  33  rules of the Oil offermation give	12/03 32 Casin ery Date /03	774 ng & Tubing Size 16 9-5/8 7 2-7/8  37 Test Date 4/6/03 43 Water 1 Division have been	24 P	38 T	28 PBTD 7745' 33 Depti 41 156 659 710 Test Length 4 hours 4 Gas 60	h Set 0 45 53 60	29 Po 6710 S	erforation -7145	ns OH 34 Sack	30 30 30 200 11000 1475 40 Cs	DHC, MC DHC - 3089 ment sg. Pressure 44 st Method		
VI. Well Te  35 Date New  1/14/0  47 I hereby certify complied with and best of my knowled	ed Wat  B96  Impletion  ate  02  cole Size  26  13-3/4  8-3/4  est Data  Oil  ate  y that the red that the re	a  36 Gas Deliv  10/13  42 Oil  33  rules of the Oil offermation give	12/03 32 Casin ery Date /03	774 ng & Tubing Size 16 9-5/8 7 2-7/8  37 Test Date 4/6/03 43 Water 1 Division have been	24 P TD 45'	38 T	28 PBTD 7745 33 Depti 41 154 655 710 est Length 4 hours 4 Gas 60	h Set 0 45 53 60	29 Po 6710 6710 50 A5 AOI	erforation -7145	ns OH 34 Sack	30 30 30 200 11000 1475 40 Cs	DHC, MC DHC - 3089 ment sg. Pressure 44 st Method		
VI. Well Te  35 Date New  1/14/0  47 I hereby certify complied with and best of my knowle Signature:	ed Wat  B96  Impletion  ate  02  cole Size  26  13-3/4  8-3/4  est Data  Oil  ate  y that the red that the re	a  36 Gas Deliv  10/13  42 Oil  33  rules of the Oil offermation give	12/03 32 Casin ery Date /03	774 ng & Tubing Size 16 9-5/8 7 2-7/8  37 Test Date 4/6/03 43 Water 1 Division have been	24 P TD 45'  e  Ap	POD ULS	28 PBTD 7745 33 Depti 41 154 655 710 est Length 4 hours 4 Gas 60	h Set 0 45 53 60	29 Po 6710 6710 50 A5 AOI	erforation -7145	OIVISION	30 S Cerr 200 1000 1475 46 Te	DHC, MC DHC - 3089 ment sg. Pressure 44 st Method		
VI. Well Te  35 Date New  1/14/0  47 I hereby certify complied with and best of my knowle Signature:  Printed name:	ed Wat  B96  mpletic ate 02 oole Size 26 13-3/4 8-3/4 est Data oil 3 ze y that the r d that the in edge and be	a  36 Gas Deliv  10/13  42 Oil  33  rules of the Oil offermation give	12/03 32 Casin ery Date /03	774 ng & Tubing Size 16 9-5/8 7 2-7/8  37 Test Date 4/6/03 43 Water 1 Division have been	24 P TD 45'  e  Ap	38 T	28 PBTD 7745 33 Depti 41 154 655 710 est Length 4 hours 4 Gas 60	h Set 0 45 53 60	29 Po 6710 6710 50 A5 AOI	erforation -7145	OIVISION	200 1000 1475 46 Te	DHC, MC DHC - 3089 ment sg. Pressure 44 st Method		
VI. Well Te  35 Date New  1/14/0  47 I hereby certify complied with and best of my knowle Signature:	ed Wat  B96  mpletic ate 02 oole Size 26 13-3/4 8-3/4 est Data oil 3 ze y that the r d that the in edge and be	a  36 Gas Deliv  10/13  42 Oil  33  rules of the Oil offermation give	12/03 32 Casin ery Date /03	774 ng & Tubing Size 16 9-5/8 7 2-7/8  37 Test Date 4/6/03 43 Water 1 Division have been	24 P TD 45'  e 3 The Ap	POD ULS	28 PBTD 7745' 33 Depti 41 15: 65: 71( Test Length 4 hours 4 Gas 60	h Set 0 45 53 60	29 Po 6710 6710 50 A5 AOI	erforation -7145	OIVISION	30 S Cerr 200 1000 1475 46 Te	DHC, MC DHC - 3089 ment sg. Pressure 44 st Method		
VI. Well Telesconding of the size of my knowle Signature:  Printed name:  Mark Ster Title:  Regulator	ed Water Berger	a  36 Gas Deliv  10/13  42 Oil  33  rules of the Oil offermation give	ery Date /03 Conservation D n above is true	774 ng & Tubing Size 16 9-5/8 7 2-7/8  37 Test Date 4/6/03 43 Water 1 Division have been	24 P TD 45'  e 3 The Ap	pproved by	28 PBTD 7745' 33 Depti 41 15: 65: 71( Test Length 4 hours 4 Gas 60	h Set 0 45 53 60	29 Po 6710 6710 50 A5 AOI	erforation -7145	OIVISION	200 1000 1475 46 Te	DHC, MC DHC - 3089 ment sg. Pressure 44 st Method		
VI. Well To  35 Date New  1/14/0  41 Choke Siz  N/A  47 I hereby certify complied with and best of my knowle Signature:  Printed name:  Mark Ster  Title:  Regulator  Email	ed Water Barbara Barba	a  36 Gas Deliv  10/13  42 Oil  33  rules of the Oil Conformation give belief.  Stephens	ery Date /03 Conservation D n above is true	774 ng & Tubing Size 16 9-5/8 7 2-7/8  37 Test Date 4/6/03 43 Water 1 Division have been	24 P TD 45'  e 3 The Ap	pproved by	28 PBTD 7745' 33 Depti 41 15: 65: 71( Test Length 4 hours 4 Gas 60	h Set 0 45 53 60	29 Po 6710 6710 50 A5 AOI	erforation -7145	OIVISION	200 1000 1475 46 Te	DHC, MC DHC - 3089 ment sg. Pressure 44 st Method		
VI. Well To  28358 V. Well Co  25 Spud Da  11/20/0  31 He  VI. Well To  35 Date New  1/14/0  41 Choke Siz  N/A  47 I hereby certify complied with and best of my knowle Signature:  Printed name:  Mark Step  Title:  Regulator  Email  Mark Step	ed Water Barbara Barba	a  36 Gas Deliv  10/13  42 Oil  33  rules of the Oil Conformation give belief.  Stephens	ery Date /03 Conservation D n above is true	774 ng & Tubing Size 16 9-5/8 7 2-7/8  37 Test Date 4/6/03 43 Water 1 Division have been	24 P TTD 45'  e 3 The Ap	pproved by	28 PBTD 7745' 33 Depti 41 15: 65: 71( Test Length 4 hours 4 Gas 60	h Set 0 45 53 60	29 Po 6710 6710 50 A5 AOI	erforation -7145	OIVISION	200 1000 1475 46 Te	DHC, MC DHC - 3089 ment sg. Pressure 44 st Method		

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

X AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

DECLIEST FOR ALLOWARIE AND ALITHOPIZATION TO TRANSPORT

	I. RI	EQUEST FO	OR ALLOW	ABLE A	ND AUT	<b>THORIZ</b>	ATIO	N TO TR	ANSPOR	.T			
<sup>1</sup> Operator name and Addre	ess				<sup>2</sup> OGRID No					Number			
Occidental Perm	ian Limited	1 Partners						157984					
P.O. Box 4294					<sup>3</sup> Reason for I					Filing Code/Effective Date			
Houston, TX 772	<u> 210-4294</u>	5 Pool Nam			* See Below								
30_0		J POULINALL							6 Pool Code				
25 - 360 7 Property Code	)46	8 Property N	Hobbs;	Abo Nor	rthwest			97212 ber					
1		8 Property i	Uabb	. n				ær					
II. 30763  Surface	Location			HODD	s Deep	<u>'A'</u>	,	<u>, </u>			<u> </u>		
UL or lot no. Section		Range	Lot. Idn	Feet from	t from the North/South Line			Feet from th	ne East/	West line	County		
P 13	37-E			990 South			660			Lea			
	m Hole Lo		<u> </u>		990   South			- 000		East Lea			
UL or lot no. Section		Range	Lot. Idn	Feet from	the N	lorth/South	Line	Feet from th	ne East/	West line	County		
P 13				336	336 South		1 <u> </u>	654	<sub>_E</sub>	ast	Lea		
	icing Method C		Connection Date					C-129 Effective Date 17 C			129 Expiration Date		
Р	Р	-	0/13/03		I-914			5/23/	03		8/15/03		
III. Oil and Gas Tr													
18 Transporter OGRID	19	Transporter I			20 POD	21 (	O/G	POD ULSTR Location and Description					
1	Sunoco Log								*		1011		
035103	P.O. Box 2		CHCI 3 LI		2835895		0	UL P, S	Sec. 13,	T-18-S,	R-37-E		
	Tulsa, OK												
036785 *	-		ervices, L.	P.	7183390		G	Mater (	St. No. 7	10330-(	10		
	370 17th S												
	Denver, CO	80202						UL P, Sec. 13, T-18-S, R-37-E					
				*****		**********	00100000000	20 20 20 20 20 20 20 20 20 20 20 20 20 2					
·								16. 16. 16. 16. 16. 16. 16. 16. 16. 16.					
									FEB 700				
IV. Produced Wat	er								<del>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</del>	•			
23 POD	T			24 PC	DD ULSTR	Location as	nd Descr	ription	<del></del>	Els.	84997°53"/		
2835896										2016	84997		
V. Well Completic	n Data										Make 1120 pp representation of the Control of the C		
25 Spud Date		ady Date	27 TD 28			28 PBTD 29 Perfe			erforations	30	DHC, MC		
11/20/02	1/;	12/03			7745			7145	<u>'-7745' 0</u>	н	DHC-3089		
<sup>31</sup> Hole Size		32 Casin	g & Tubing Size		33 Depth Set					<sup>34</sup> Sacks Cement			
26			16		40					200			
13-3/4			9-5/8		1545					1000			
8-3/4				6553					147	75			
				7160					1170				
VI. Well Test Data	L a		2-7/8			/10	<u>U</u>						
35 Date New Oil	ery Date	37 Test Date		38 Test Length		$\overline{}$	<sup>39</sup> Tbg. Pr	essure	40	Csg. Pressure			
1/14/03	10/13/03		4/6/03		24 hours			50		44			
41 Choke Size	42 Oil	/03	43 Water				+	45 AO		46 Test Method			
N/A	33	,	1		(	60					Р		
<sup>47</sup> I hereby certify that the r	ules of the Oil C	Conservation Di	vision have been										
complied with and that the in best of my knowledge and b	nformation give elief.	above is true	and complete to t	ll l		Uli	L CON	ISERVAI	ION DIV	ISION			
Signature: Wank	Stephen	,		Appı	Approved by:								
Printed name:	Titk	Title: PETROLEUM ENGINEER											
Mark Stephens Title:			-										
Regulatory Compl	iance Anal	yst			Approval Date:								
Email Mark Stephens@ox		MAR 0 3 2004											
Date:	Date: 2/11/04 Phone: (713) 366-5158												