Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: LC 031670B

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr,.
Other

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and no.: Warren Unit

2. Name of Operator: ConocoPhillps Company

8. Lease Name and Well No.: Warren Unit 356

3. Address: 3300 N "A" St. Bldg 6, Midland, TX 79705

3.a Phone No. *(Include area code)*: (432)688-6913

9. API Well No.: 30-025-39730

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At Surface 1259' FNL 1400' FWL, UL C, Sec 27, T20S, R38E

At top prod. interval reported below 1259' FNL 1400' FWL, UL C, Sec 27, T20S, R38E

At total depth 1259' FNL 1400 FWL, UL C, Sec 27, T20S, R38E

10. Field and Pool, or Exploratory: Warren;Blinebry-Tubb, Drinkard

11. Sec., T., R., M., on Block and Survey or Area: Sec27,T20S,R38E

12. County or Parish: Lea

13. State: New Mexico

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
07/20/2010	07/28/2010	[ ] D & A [X] Ready to Prod. 09/07/2010	3545' GL

18. Total Depth: MD 7085' TVD	19. Plug Back T.D.: MD 7018' TVD	20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
Three Detector Litho Density, Borehole Comp Sonic Spectral Gamma Ray, High Res Laterolog, Hole Profile and Cement Volume

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit analysis)
Directional Survey? [X] No [ ] Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	8.625"	24#	Surface	1528'		810 sx Cl C		Surface	
7-7/8"	5.5"	17#	Surface	7064'		1200 sx H		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6934'							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry-Tubb	5711'	6721'	5859'-6662'	.36	1 spf	open
B) Drinkard	6721'	6984'	6800'-6934'	.36	1 spf	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Sqeeze, Etc.

Depth Interval	Amount and Type of Material
5859'-6190	Acidize w/ 2034 gals 15% HCl Frac w/76372 lbs 20/40 ottawa+20/40 superlc
6282'-6662'	Acidize w/ 2989 gals 15% HCl, Frac w/95617 lbs 20/40 ottawa+20/40 superlc
6800'-6934'	Acidize w/4654 gals 15% HCl, Frac w/147,717 lbs 20/40 ottawa+20/40 superlc

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/9/2010	9/9/2010	24	→	1	13	94			pumping

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
48/48	300	75	→					producing

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
NOV 3 2010
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CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on page 2)

APR 05 2011

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, inlcuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Tansil	2640
				Yates	2787
				Seven Rivers	3051
				Queen	3615
				Penrose	3766
				Grayburg	3944
				San Andres	4173
				Glorieta	5475
				Paddock	5579
				Blinebry-Tubb	5711
				Drinkard	6721

32. Additional remarks (include plugging procedure):

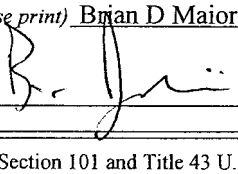
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geological Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Brian D Maiorino Title Regulatory Specialist

Signature  Date 10/04/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.