Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 8821R ECENVETN SERVATION DIVISION District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1200 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Re-Entry 2. Name of Operator Resaca Operating Company 3. Address of Operator 2509 Maurice Road, Odessa, TX 79763 4. Well Location			Amended Report Form C-103 June 19, 2008 WELL API NO. 30-025-11052 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 306443 7. Lease Name or Unit Agreement Name Cooper Jal Unit 8. Well Number 244 9. OGRID Number 263848 10. Pool name or Wildcat Jalmat/ Langlie Mattix		
Unit Letter <u>J</u> : <u>198</u>	<u>10</u> feet from the <u>Sou</u>	<u>th</u> line and	<u>1980</u> feet from t	he <u>East</u> line	
Section 18	Township 24S	Range 37E	NMPM Le	/	
	levation (Show whether D				
	3301'	· · · · · · · · · · · · · · · · · · ·			
12. Check Approg NOTICE OF INTEN	oriate Box to Indicate		Report or Other D		
PERFORM REMEDIAL WORK PLUC	G AND ABANDON NGE PLANS TIPLE COMPL	REMEDIAL WOR COMMENCE DRI CASING/CEMEN	K 🗌 A	AND A	
OTHER:		OTHER: Re-en	tered P&A'd well, Clea	an Out 🖂	
 13. Describe proposed or completed op of starting any proposed work). SI or recompletion. 1)MIRU Pulling Unit & Above Ground 2)Water coming from squeeze holes @ 3)Continued drilling to 2728'; Tagged @ 4) POOH w/ tbg, recovered 1 jt liner 4" 5) Ran & set Composite Plug @ 2830'; 6) Spearheaded w/ 10 bbls lime spacer, 7) Cut & welded 3 ½" Bell Nipple; TOØ 8) RIH w/ 2 3/8" Collar w/ Kut-Rite, dr 9) RIH w/ 2 3/8" Collar w/ Kut-Rite, dr 9) RIH w/ 2 3/4" Bit; drilled out float col 10) Tagged bottom @ 3594'; RIH w/ 3 11) Set packer @ 2790' (Top Perf-285) 12) RDMO Pulling Unit, cleaned locati 13) Ran Chart (tested to 540 psi for 30 pt 14) Put well on injection 1/13/09, shut w + #12, 13 + 14 Statem 	E RULE 1103. For Mult Objective: Re-enter w Steel Pit, 2 3/8" work stri 1310'. Squeezed holes wi CIBP @ 2728'; Drilled to 'x 35' @ end of bit; Tried Hydro-tested 95 jts 3 ½" 60 sx cement w/ 6% gel, 1 C @ 740' (Temperature Sp illed cement from 2737', 1 lar @ 2787' & float shoe ½" Nickel Plated Arrow S 0'); tested annulus to 500 on, cleaned & disposed of minutes) & pulled for NM well in per OCD 7/22/09.	iple Completions: At ell for purpose of inje- ng & reverse rig. Star th 33 bbls Class C cer 3594'. to run & set packer a J-55 9.2# Super Max ailed w/ 60 sx Class (urvey) float collar @ 2787', @ 2828'; Drilled out Set 1-X Pkr, circulated psi- okay. 10/10/07 pit fluids. Shut well i OCD (OCD notified, Well still currently sh	tach wellbore diagram ection rted drilling. 9/5/07 ment; Drilled out cerr t various depths, woul liner in the hole to 700 C neat cement. couldn't make any hol Composite Plug @ 28 d well with 45 bbls 2% in. 10/11/07 chart not witnessed) S	n of proposed completion nent, tested good. ld not test. 00#, tested okay. le. 338' 6 KCl w/ Packer Fluid. Shut well in. 5/5/08	
Spud Date: 975/07	Rig Release I	Date:	5/5/00		
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I hereby certify that the information above is	s true and complete to the	best of my knowledge	e and belief.		
SIGNATURE_	TITLE	Engineer Assistant	DATE	7/13/10	
Type or print name <u>Melanie Reves</u> For State Use Only FOR RECO					
APPROVED BY:			DATE	3	
Conditions of Approval (if any):					

Z. MAPR	06	20时:
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