

<b>RECEIVED</b> <b>AUG 30 2010</b> <b>HOBBSOCD</b>		WELL API NO.	
		30-025-11147 /	
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.		306443	
7. Lease Name or Unit Agreement Name		Cooper Jal Unit /	
8. Well Number		105	
9. OGRID Number		263848 /	
10. Pool name or Wildcat		Jalmat/ Langlie Mattix /	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Re-Entry <input checked="" type="checkbox"/>			
2. Name of Operator Resaca Operating Company /			
3. Address of Operator 2509 Maurice Road, Odessa, TX 79763			
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>18</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3295'			

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Re-Enter P&A'd well, Clean Out ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Re-enter well for purpose of injection.

- 1)MIRU PU & Above Ground Steel Pit; welded 8 5/8" x 5 1/2" wellhead, 5 1/2" Bell Nipple, & 5 1/2" x 2 7/8" Larkin Wellhead. 5/14/07
- 2)RIH w/ 4 3/4" Mill Tooth Bit & drill collars on Super Max tubing; tagged cement @ 997'.
- 3)Drilled out & fell out @ 1175'; tagged cement @ 2754'; RIH w/ 5 1/2" Pkr; tested csg from 1389'-2754' to 500#, ok
- 4)Circulated thru perf hole @ 1350' to surface; cemented with 270 sx Class C w/ 2% CaCl 7% C-41P, circulated 50 sx
- 5)RIH w/ 4 3/4" Bit & bottom hole assembly; drilled out CICR & cement to 2754'; performed MIT for OCD. 5/18/07
- 6)Washed down to 3177'; drilled CIBP @ 3365'; washed down to 3729'; laid down bottom hole assembly.
- 7)Perforated Lower 7 Rivers 3312'-3458'; set 5 1/2" Pkr @ 3260'; tested annulus to 500#, ok
- 8)Foam CO2 Acidized OH (3468'-3733'), Lower 7 Rivers (3312'-3458") w/ 71 bbls 15% NEFE HCl acid & 38 Tons CO2.
- 9) Killed well & POOH w/ tubing & Packer; RIH w/ Notched Collar, tagged fill @ 3612'; Cleaned out 3625'-3722'.
- 10)RIH w/ 5 1/2" AD-1 Packer on 2 3/8" IPC tubing; pressure tested annulus to 500#- no test.
- 11)Set Packer @ 3236'; Nippled down Blowout Preventer; landed tubing & shut well in.
- 12) Riggged down, moved off Pulling Unit, cleaned location, cleaned & disposed of pit fluids. Shut in well 6/6/07.

*\* #12 statement amended.*

Spud Date:

5/14/07

Rig Release Date:

6/6/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer Assistant

DATE

7/13/10

Type or print name

Melanie Reyes

E-mail address: Melanie.Reyes@resacaexploitation.com

PHONE: (432)580-8500

For State Use Only

**FOR RECORD ONLY**

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

APR 06 2011