

Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

RECEIVED

AUG 30 2010

HOBBSOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11147
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Re-Entry		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Resaca Operating Company		6. State Oil & Gas Lease No. 306443
3. Address of Operator 2509 Maurice Road, Odessa, TX 79763		7. Lease Name or Unit Agreement Name Cooper Jal Unit
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>18</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>Lea</u> County		8. Well Number <u>105</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3295'		9. OGRID Number <u>263848</u>
		10. Pool name or Wildcat Jalmat/ Langlie Mattix

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Re-Enter P&A'd well, Clean Out ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Re-enter well for purpose of injection.

- 1)MIRU PU & Above Ground Steel Pit; pulled & laid down tubing. 8/14/07
- 2)RIH w/ 5 1/2" Composite Plug & set @ 3410'; set Packer @ 3407'; plug didn't test.
- 3)POOH w/ tubing & laid down Packer; RIH w/ Composite Plug & set @ 3356'; set Packer @ 3353', plug didn't test.
- 4) Ran 105 jts 3 1/2" liner & cemented w/ 60 sx Class C w/ 6% ge & tailed w/ 60 sx Class C w/ 2% gel; pressure tested, okay
- 5)Drilled out cement, float collar, shoe & composite plug @ 3410'; cleaned out to 3586'; lost 3 cones off 3 1/2" bit.
- 6)POOH & laid down tubing & bit; RIH w/ 3 1/2" SL Shear Packer & 2 3/8" IPC tubing; circulated w/ inhibited packer fluid.
- 7)Set Packer @ 3339; pressure tested annulus to 500 psi, wouldn't test.
- 8)Unset packer; POOH w/ tubing & laid down Packer; RIH w/ new 3 1/2" Arrow Set 1-X Packer & tubing.
- 9) Circulated annulus with Packer Fluid; set Packer @ 3326'; tested annulus to 500 psi, wouldn't test; wellhead packing was leaking.
- 10)Repaired packing; pressure tested annulus to 500 psi-good. 8/25/07
- 11)RDMO Pulling Unit, cleaned location, cleaned & disposed of pit fluids. Shut in well. 8/27/07
- 12) Ran chart (tested to 560 psi for 30 minutes) & pulled chart for NMOC (OCD notified, chart not witnessed) Shut in well. 5/5/08
- 13) Put well on injection 1/15/09, shut in well per OCD 7/22/09. Well still currently shut in awaiting C-108 Approval.

*\* # 11, 12 + 13 statements amended.*

Spud Date:

8/14/07

Rig Release Date:

5/5/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer Assistant

DATE

7/13/10

Type or print name

Melanie Reyes

E-mail address: [Melanie.Reyes@resacaexploitation.com](mailto:Melanie.Reyes@resacaexploitation.com)

PHONE: (432)580-8500

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

APR 06 2011