

KB: 3131.5 DF:

GL: 3120

Size: 12-1/4

8-5/8" ,24 #, @420 ,250 sx

3400'

Packer@3573
2 3/8" SN@3573
Size: 7-7/8"

Johnson tension pkr

3656	-3659	Queen	3
3670	-3682	Queen	3
3690	-3696	Queen	3
3704	-3712	Queen	3
3718	-3720	Queen	2
3730	-3733	Queen	3
3742	-3750	Queen	3
3754	-3756	Queen	3
3758	-3761	Queen	3
3775	-3777	Queen	2
3780	-3782	Queen	3
3784	-3786	Queen	3
3804	-3809	Queen	2
3821	-3825	Queen	3

Fillup@3896

OPBTD: 3925'

TD: 3950

5-1/2" ,15.50#,

@3950 ,1123sx

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,155 ,4087.0

Operator: CELLC

Location: Lea Co., NM

Legal: Sec. 30-24S-38E

County: Lea, NM

LAT/Long:

/ 30-025-30780

Dir:

Spud Date: 02/24/90

Drilling Finished: 02/28/90

Completion Date: 03/09/90

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
EUE PC	115	2 3/8"			3573

HISTORY:

Began Well injection 4-12-1990: 275 BWPD at 1200 PSIG.

2/24/93: well injecting 47 BWPD @ 1444 psig

Maximum Injection Pressure allowed is 1,375 psig.

3/3/93: Add Queen perfs 3718-20, 3775-77, 3804-09.

6/1/94: Fracture Treat w/24,000 gal x-link gel and 52,000# 12-20 sand.

6/13/94: Well injecting 502 BWPD @ 1260 psi

6/29/94: Ran Injection Profile survey

□ 50 BWPD @ 3670 - 72

□ 54 BWPD @ 3742 - 50

□ 395 BWPD @ 3758 - 61

6/29/94: Set CIBP @ 3725' w/ 10' cement on top. Drilled out on Dec 19, 2001.

1995 note: water may be going out from 3651-80'

NOTE: Well last pulled in May 2003. Found one bad joint. Tbg was tested back into well. Most likely did not add back the one bad joint. Therefore it is assumed that the packer was placed up hole one joint from the last recorded setting depth in Dec 21, 2001. Most likely the Packer is set at 3,462' set on 110 joints of 2-3/8" tubing.

RECEIVED

AUG 06 2010

HOBBSOCD

FOR RECORD ONLY

Input by: Traci

Approved by:

Last Update: 07/21/10

APR 06 2011