

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-104693

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Bargain BQA Federal #1H

9. API Well No.

30-025-33341

10. Field and Pool or Exploratory Area

Wildcat, Bone Spring

11. County or Parish, State

Lea County, New Mexico

## SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface - 1980'FSL &amp; 1980'FEL of Section 22-T22S-R33E (Unit J, NWSE)

BHL - 1873'FSL &amp; 7470'FEL of Section 21-T22S-R33E (Unit J, NWSE)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-Off



Well Integrity



Other Completion

Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/14/10 Rig released at 1:00 PM.

9/26/10 NU BOP. Drilled DV tool at 6983'. Circulated hole clean. Tested DV tool to 1000 psi, held good.

9/28/10 Worked scraper across DV tool.

10/1/10 Established circulation. Tagged at 14,725'. Milled down to 14,804'. Fell out of cement. Circulated down to 14,935' and tagged. Circulated hole clean. Pressure tested production casing from surface to 14,950' to 3300 psi, held good.

10/3/10 Pumped 500g Xylene. Pickled with 1200g 15% HCL acid. Spotted 2500g 7-1/2% HCL acid from 11,881' to 14,940'.

10/4/10 Ran a CBL/GR/CCL from 9550'-1850'.

10/5/10 Perforated Bone Spring 14,940' (12), 14,812' (12), 14,684' (12) and 14,556' (12). Pumped 80 bbls fluid down annulus, ISDP 1704#, 15 min 1374#, TLTR 115 bbls fluid. ND BOP.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

March 21, 2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

MAR 25 2011

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Yates Petroleum Corporation  
Bargain BQA Federal #1H  
Section 22-T22S-R33E  
Lea County, New Mexico

**Form 3160-5 continued:**

2/28/11 Acidized with 2500g 7-1/2% HCL acid. Frac with slickwater, 25# linear gel, 30# borate XL, 6626 bbls fluid, 14,532# 100 mesh sand, 84,413# 40/70 white sand, 25,471# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 14,296'. Perforated Bone Spring 14,296' (12), 14,135' (12), 13,974' (12) and 13,813' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with slickwater, 25# linear gel, 25# borate XL, 8553 bbls fluid, 14,913# 100 mesh sand, 86,807# 40/70 white sand, 140,428# 20/40 RCS.

3/1/11 Spotted 2500g 7-1/2% HCL acid at 13,652'. Perforated Bone Spring 13,652' (12), 13,491' (12), 13,330' (12) and 13,169' (12). Acidized with 2500g 7-1/2% HCL. Frac with slickwater, 25# linear gel, 25# borate XL, 7861 bbls fluid, 14,822# 100 mesh sand, 85,000# 40/70 white sand, 55,800# 20/40 Versaprop.

3/2/11 Spotted 2500g 7-1/2% HCL acid at 13,008'. Perforated Bone Spring 13,008' (12), 12,847' (12), 12,688' (12) and 12,525' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with slickwater, 25# linear gel, 25# borate XL, 6583 bbls fluid, 14,600# 100 mesh sand, 85,800# 40/70 white sand, 22,000# Versaprop. Spotted 2500g 7-1/2% HCL acid at 12,364'. Perforated Bone Spring 12,364' (12), 12,203' (12), 12,042' (12) and 11,881' (12). Acidized with 4000g 7-1/2% HCL acid. Frac with slickwater, 25# linear gel, 25# borate XL, 7974 bbls fluid, 14,881# 100 mesh sand, 85,000# 40/70 white sand, 82,423# 20/40 Versaprop. Spotted 2500g 7-1/2% HCL acid at 11,720'. Perforated Bone Spring 11,720' (12), 11,559' (12), 11,398' (12) and 11,237' (12). Acidized with 4000g 7-1/2% HCL acid. Frac with slickwater, 25# linear gel, 25# borate XL, 30# linear gel, 8032 bbls fluid, 14,926# 100 mesh sand, 85,974# 40/70 white sand, 94,124# 20/40 Versaprop.

3/3/11 Spotted 2500g 7-1/2% HCL acid at 11,076'. Perforated Bone Spring 11,076' (12), 10,915' (12), 10,754' (12) and 10,593' (12). Acidized with 4000g 7-1/2% HCL acid. Frac with slickwater, 25# linear gel, 25# borate XL, 30# linear gel, 8363 bbls fluid, 14,904# 100 mesh sand, 85,386# 40/70 white sand, 100,324# 20/40 Versaprop. Spotted 2500g 7-1/2% HCL acid at 10,432'. Perforated Bone Spring 10,432' (12), 10,271' (12), 10,110' (12) and 9949' (12). Acidized with 4000g 7-1/2% HCL acid. Frac with slickwater, 25# linear gel, 25# borate XL, 30# linear gel, 8157 bbls fluid, 14,970# 100 mesh sand, 84,906# 40/70 white sand, 102,924# 20/40 Versaprop.

3/14/11 Circulated hole clean from 3260' up to surface. Circulated hole clean with 3% KCL. AS-1 Packer and 2-7/8" 6.5# L-80 tubing at 8950'. Flow through plugs at 13,733' and 14,377'.

3/17/11 Date of 1st production - Bone Spring

  
Regulatory Compliance Supervisor  
March 21, 2011