

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-025-35968

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 Leonard State

2. Name of Operator
 Pecos Production Company

8. Well No.
 3

3. Address of Operator
 400 W. Illinois, Suite 1070 Midland, TX 79701

9. Pool name or Wildcat
 Eumont Yates 7 Rvrs Qn Oil

4. Well Location
 Unit Letter B : 390 Feet From The North Line and 2305 Feet From The East Line
 Section 24 Township 21S Range 36E NMPM Lea County

10. Date Spudded 1/17/04 11. Date T.D. Reached 1/21/04 12. Date Compl. (Ready to Prod.) 2/4/04 13. Elevations (DF& RKB, RT, GR, etc.) 3532 14. Elev. Casinghead

15. Total Depth 3875 16. Plug Back T.D. 3825 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-3875 Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3332-3772 20. Was Directional Survey Made yes

21. Type Electric and Other Logs Run CR, CNL, CDL, DLL, MSFL 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #	369'	11"	260 sx	
5-1/2"	15.50 #	3875'	7-7/8"	525 sx	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3793	

26. Perforation record (interval, size, and number)
 3332, 3351, 3405, 3417, 3597, 3604, 3615
 3619, 3627, 3635, 3661, 3663, 3683, 3699
 3704, 3710, 3714, 3728, 3734, 3751, 3772

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 3332-3772 Acidized w/200 gals 15% HCl

28. PRODUCTION

Date First Production 2/5/04 Production Method (*Flowing, gas lift, pumping - Size and type pump*) pumping Well Status (*Prod. or Shut-in*) producing

Date of Test 2/16/04 Hours Tested 24 Choke Size 15 Prod'n For Test Period 15 Oil - Bbl 490 Gas - MCF 490 Water - Bbl. 10 Gas - Oil Ratio 32666

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 15 Gas - MCF 490 Water - Bbl. 10 Oil Gravity - API - (Corr.) 34

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) sold Test Witnessed By field personnel

30. List Attachments
 Directional Survey, Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Karen Allen Printed Name Karen Allen Title Clerk Date 2/17/04

