Sul mit To Appropriate District Office State Lease • copies		State of New Mexico			Form C-105				
Fee Lease - 5 copies District I	Ene	Energy, Minerals and Natural Resource			WELL AP	I NO	Revised June 10, 200		
1625 N. French Dr., Hobbs, NM 88240		Oil Conservation Division				30-025-36536			
District II 301 W. Grand Avenue, Artesia, NM 88210  1220 Secret St. Francis Dr.					5. Indicate Type of Lease				
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410						ATE	FEE 🛛 P		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						c Gas Lease			
WELL COMPLETION	_OG	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.							
1a. Type of Well:     OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER						ne or Unit Agre	eement Name		
b. Type of Completion:  NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.						Lou Wortham			
WELL OVER BACK RESVR. OTHER  2. Name of Operator						8. Well No.			
Pecos Production Company					9				
3. Address of Operator	lland TY 70	2701			9. Pool name or Wildcat Eunice, San Andres South				
400 W. Illinois, Suite 1070, Mid	italiu, 17 /9	7/01			.bamee,	Juli 7 Hidi es			
Unit Letter C:330 Feet From The North Line and 2240 Feet From The West Line									
Section 11	Township	22S	Range 37E	E 1	NMPM Lea County				
Section 11  10. Date Spudded 11. Date T.D. Rea		Date Compl. (Ready to Prod.	) 13. El	levations (DF&	RKB, RT, G	R, etc.)	14. Elev. Casinghead		
1-21-04 1-30-04		0-04			' DF, 3369'		3357' Cable Tools		
15. Total Depth 16. Plug Ba	ck T.D.	17. If Multiple Compl. Hor Zones?	w Many	18. Intervals Drilled By	Rotary Tool	S	Cable Tools		
4812' 4750'		NO			X		10 11		
19. Producing Interval(s), of this compl 4041'-4243' San Andres	etion - Top, Bot	ttom, Name				NO Was Dire	ctional Survey Made		
21. Type Electric and Other Logs Run			<del></del>		22. Was Well Cored				
DLL-MGRD & DSN-SDL						11\			
23.		CASING RECO		ort all strii E SIZE	igs set in	well) NG RECORD	AMOUNT PULLED		
	T LB./FT. 24#	DEPTH SET 1153'		1/4"	595 sx Prem Plus				
	5.5#			7-7/8"		840 sx Cl C			
					<del> </del>				
		LINER RECORD		25	<u> </u>	TUBING RE	ECORD		
SIZE TOP	BOTTOM			SCREEN SIZ		DEPTH S	ET PACKER SET		
				2-	7/8"	4271'			
	<u> </u>		27 ACII	SHOT ED	ACTURE (	FEMENT SC	DUFFZF FTC		
26. Perforation record (interval, size	and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
4041'-4243' - 3143" holes			4041'-42	243'	Acid w/7000 gal acid + BS				
		DE	ODLICT	ION	<u> </u>				
28	D. d. stier Mar	thod (Flowing, gas lift, pump	RODUCT		Well Stat	us (Prod. or Sh	nut-in)		
Date First Production				type pump)					
2-10-04		2 1/2 " x 1 ¾" x 4' x 16	6' Pump Oil - Bbl		Produci	Water /	360 Gas - Oil Ratio		
Date of Test Hours Tested	Choke Size	e Prod'n For Test Period	011-1501	0,			~ \ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
2-10-04 24			2		87 Water - Bbl.	$\sqrt{\gamma}$ 13	80 <i>0</i> 00 4142.\		
Flow Tubing Casing Pressure	Calculated Hour Rate	_	Gas -	MCF	water - Boi.	/1	Gravity SAPOH(Corr.)		
Press.	Trour reas	21		87	186	\ਲੂ	tronz on the		
29. Disposition of Gas (Sold, used for	fuel, vented, etc.	:.)				Test Witnes	ssed By		
Sold 30. List Attachments  Logs Deviation Report									
Logs, Deviation Report  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief									
	Printed Printed								
	Signature Work Name Dora Lara Title Engr. Asst Date 2-20-04								
E-mail Address dorab@pecc	sproduction.	.com					Kz		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico		Northwestern New Mexico			
T. Anhy1084'	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt_	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt 2321'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates 2450'	T. Miss_	T. Cliff House	T. Leadville			
T. 7 Rivers_2559'	T. Devonian	T. Menefee	T. Madison			
T. Queen3390'	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg_3628'	T. Montoya	T. Mancos	T. McCracken			
T. San Andres_3798'	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	Т			
T. Blinebry	T. Gr. Wash	T. Morrison	Т.			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs_	T. Entrada	T.			
T. Abo	T	T. Wingate	Т.			
T. Wolfcamp	T.	T. Chinle	T			
T. Penn_	Γ. Penn T.		T.			
T. Cisco (Bough C)	T	T. Penn "A"	T.			

			OIL OR GAS SANDS OR ZONE
No. 1, from	toto		to
		PRTANT WATER SANDS	
Include data on rate of	water inflow and elevation to	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	•••••
No. 3, from	to	feet	•••••
·	TITLIOI OCUPE	CODD	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					:		
						-	
							·