Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 October 13, 2009				
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, winerals and vatural resources	WELL API NO. 30-025-00286				
District II 1301 W. Grand Ave., Artesia, NM 882 10	OII CONSEDVATION DIVISION					
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Sonta Fe, NM 87505		5. Indicate Type of Lease STATE X FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM APR 87505	0 5 2011					
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA	7. Lease Name or Unit Agreement Name					
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	Rock Queen Unit					
1. Type of Well: Oil Well 🔲 Ga	8. Well Number 2					
2. Name of Operator Celero Energy I	9. OGRID Number 247128					
3. Address of Operator 400 W. Illinoi	10. Pool name or Wildcat					
Midland, IX	Caprock; Queen					
4. Well Location						
	280 feet from the <u>S</u> line and <u>9</u>					
Section 19	Township 13S Range 32E	NMPM CountyLea				
	1. Elevation (Show whether DR, RKB, RT, GR, et	<i>c.)</i>				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN						
		· · ·				
OTHER:		rt to monitor well				
	ed operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
3/18 - 3/30/11 - NDWH. Pull 1 jt tbg out of well. Ran 4 1/2" RBP w/ pkr to 62'. Test tools to 500# & held okay. TOH w/ tbg & pkr.						
Left RBP @ 62'. Replace 8 $5/8'' \times 4$	1/2" surf csg head & 4 1/2" x 2 3/8" tbg head. Pull ; , 6- 3 1/8" OD DC's & 3 3/4" bit. Tag @ 3016'. Un	RBP. TIH w/ tbg WS & 3 $\frac{3}{4}$ " bit. Tag @ 3016'.				
	$\frac{1}{2}$ DC's, 2 jts of 2 3/8" OD tbg w/ 3 $\frac{3}{4}$ " bit. Tag @					
tbg, DC's & 3 ³ / ₄ " tapered mill. Tag @ 3016'. Fell through to 3033'. Drl/mill to 3035'. TOH. TIH w/ tbg, DC's & 3 3/8" OD bit. Tag						
@ 3016'. Unable to go deeper. TOH. TIH w/ tbg WS, 2- 3 1/8" DC's w/ 3 9/16" bull nose mill. Tag @ 3016'. Mill & rotate through						
tight spot @ 3016'. Lwr mill to 3039'. C/O to 3042'. TIH w/ tbg WS & 4 ½" Model AD-1 pkr. Ran to 2895'. Load & test tbg-csg annulus FS to 2895'. Tested for 30 min @ 550# & held okay. Pull & LD tbg WS w/ pkr. TIH w/ 92 jts (2976') of 2 3/8" OD 4.7# 8rd						
EUE J-55 IPC tbg w/ 4 1/2" plastic co	bated Model AD-1 pkr. With pkr swinging @ 298	2', circ pkr fluid. Set pkr, NDBOP. Pulled 18				
	pre-test MIT. Held 600# for 30 min. Well is now					
Original chart is attached.	for 31 min from 500# - 480#. Lost 20#. Test okay	· · ·				
	Bart	541-B				
	1 1					
Spud Date:	Rig Release Date:					
. .						
L hereby certify that the information abo	ove is true and complete to the best of my knowled	loe and belief				
	/	Se und benef.				
NONLETINE LINE ALL ALL ALL ALL ALL ALL ALL ALL ALL AL						
SIGNATURE UA Armt TITLE Regulatory Analyst DATE 04/04/2011						

Type or print name Lisa Hunt	E-mail address:	lhunt@celeroenergy.com	PHONE:	(432)686-1883
For State Use Only	2 ->			
APPROVED BY:	THE S	- 1-1-10000	DATE 4	4-6-2011
	TILE 27	ATTING	DATE	1-6-011
Conditions of Approval (if any):				

