

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

WELL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

APR 04 2011

HOBBS

WELL API NO. 30-025-09634
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 306443
7. Lease Name or Unit Agreement Name Cooper Jal Unit
8. Well Number 216
9. OGRID Number 263848
10. Pool name or Wildcat Jalmat; T-Y-7R/ Langlie Mattix; 7R-Q-G

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator Resaca Operating Company	
3. Address of Operator 2509 Maurice Road, Odessa, TX 79763	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3324' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Clean Out & Acidize Injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU Pulling Unit and Above Ground Steel Pit. 3/15/11
- 2.) POOH w/ 2 3/8" tubing and 4 1/2" x 2 3/8" Baker AD-1 Tension Packer.
- 3.) RIH w/ 3 3/4" Bit & 6- 3 1/8" Drill Collars on 2 7/8" work string.
- 4.) RU swivel and cleaned out well to 3780'; circulated clean.
- 5.) RIH w/ Packer & set @ 2964'
- 6.) Acidized OH 3035'-3780' w/ 20,000 gallons 90/10 Mixture of NEFE 15% Acid/ Xylene dropping 18,000#'s salt.
- 7.) POOH w/ 2 7/8" work string; RIH w/ injection string.
- 8.) RDMO Pulling Unit, cleaned location, cleaned and disposed of pit fluids. 3/22/11
- 9.) Ran Post Workover MIT, held; pulled chart for NMOCD. 3/24/11

Spud Date:

3/15/11

Rig Release Date:

3/22/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Melanie Reyes

TITLE

Engineer Assistant

DATE

4/1/11

Type or print name

Melanie Reyes

E-mail address:

melanie.reyes@resacaexploitation.com

PHONE: (432)580-8500

For State Use Only

APPROVED BY:

Staff

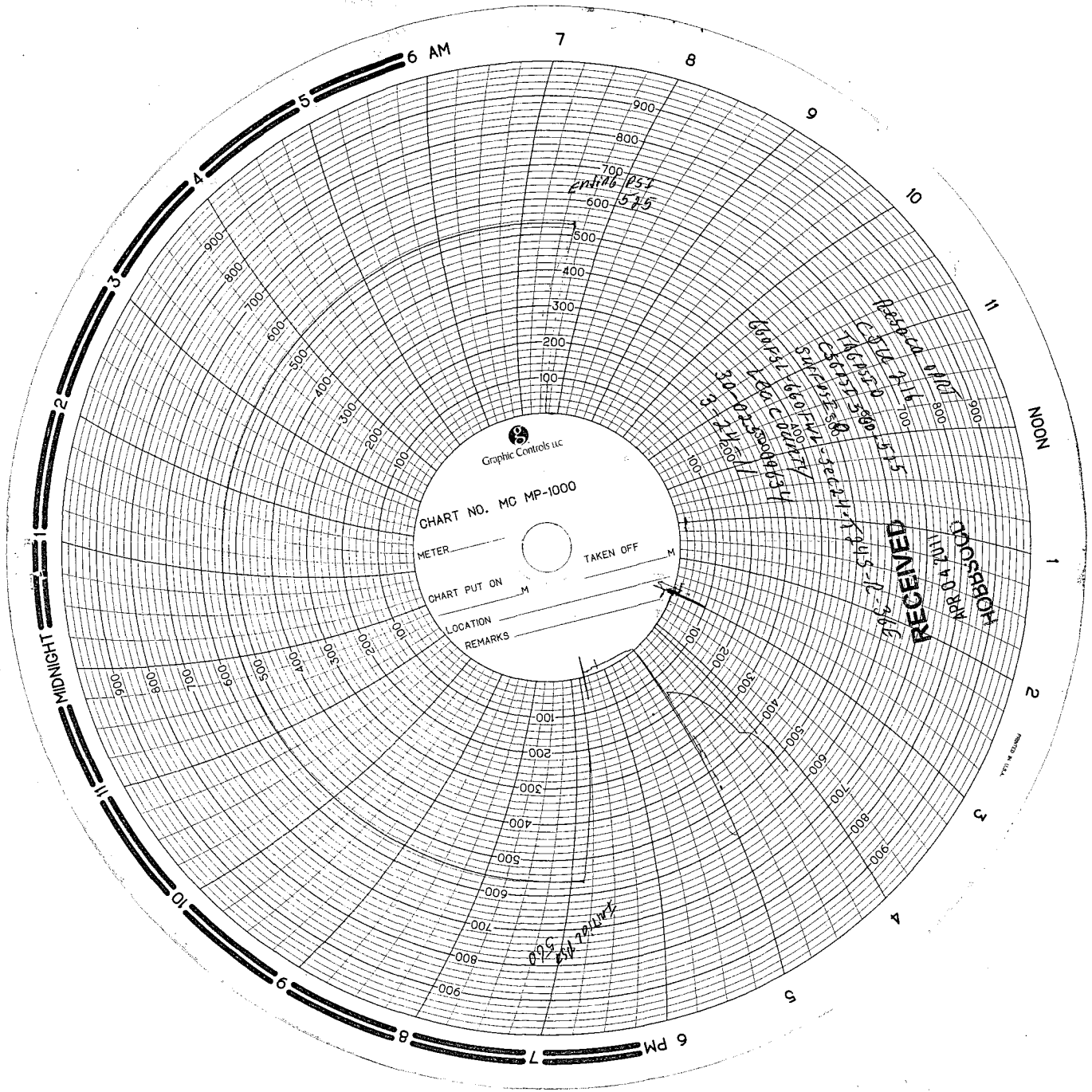
TITLE

Staff

DATE

4-6-2011

Conditions of Approval (if any):



Graphic Controls Inc.
CHART NO. MC MP-1000
METER _____
CHART PUT ON _____ M
LOCATION _____
REMARKS _____
TAKEN OFF _____ M

Initial P.S.T.
52.5

RECEIVED
HOBBS
APR 14 1911

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