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APR 24 2011

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-09787	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No. 306443	
7. Lease Name or Unit Agreement Name Cooper Jal Unit	✓
8. Well Number 211	✓
9. OGRID Number 263848	✓
10. Pool name or Wildcat Jalmat; T-Y-7R/ Langlie Mattix; 7R-Q-G	✓

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator Resaca Operating Company	
3. Address of Operator 2509 Maurice Road, Odessa, TX 79763	
4. Well Location Unit Letter <u>K</u> : <u>2310</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3312' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Clean Out & Acidize Injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU Pulling Unit and Above Ground Steel Pit. 3/18/11
- POOH w/ 2 3/8" tubing and 4" x 2 3/8" Baker AD-1 Tension Packer.
- RIH w/ 3 1/4" Bit & 6- 2 3/8" Drill Collars on 2 3/8" work string.
- RU swivel and cleaned out well down to TD @ 3600'; RIH w/ packer and set @ 2911'.
- Acidized OH 3001'-3600' w/ 20,000 gallons 90/10 Acid/ Xylene Mixture of NEFE 15% plus 14,000#'s salt.
- POOH w/ 2 3/8" work string; RIH w/ 2 3/8" IPC tubing; Ran preliminary MIT, held. → *PR. set @ 2911'*
- RDMO Pulling Unit, cleaned location, cleaned and disposed of pit fluids. 3/23/11
- Ran Post Workover MIT, held; pulled chart for NMOCD. (chart not witnessed) 3/24/11

Spud Date:

3/18/11

Rig Release Date:

3/23/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Melanie Reyes

TITLE

Engineer Assistant

DATE

4/1/11

Type or print name

Melanie Reyes

E-mail address:

melanie.reyes@resacaexploitation.com

PHONE: (432)580-8500

For State Use Only

APPROVED BY:

Staff MGR

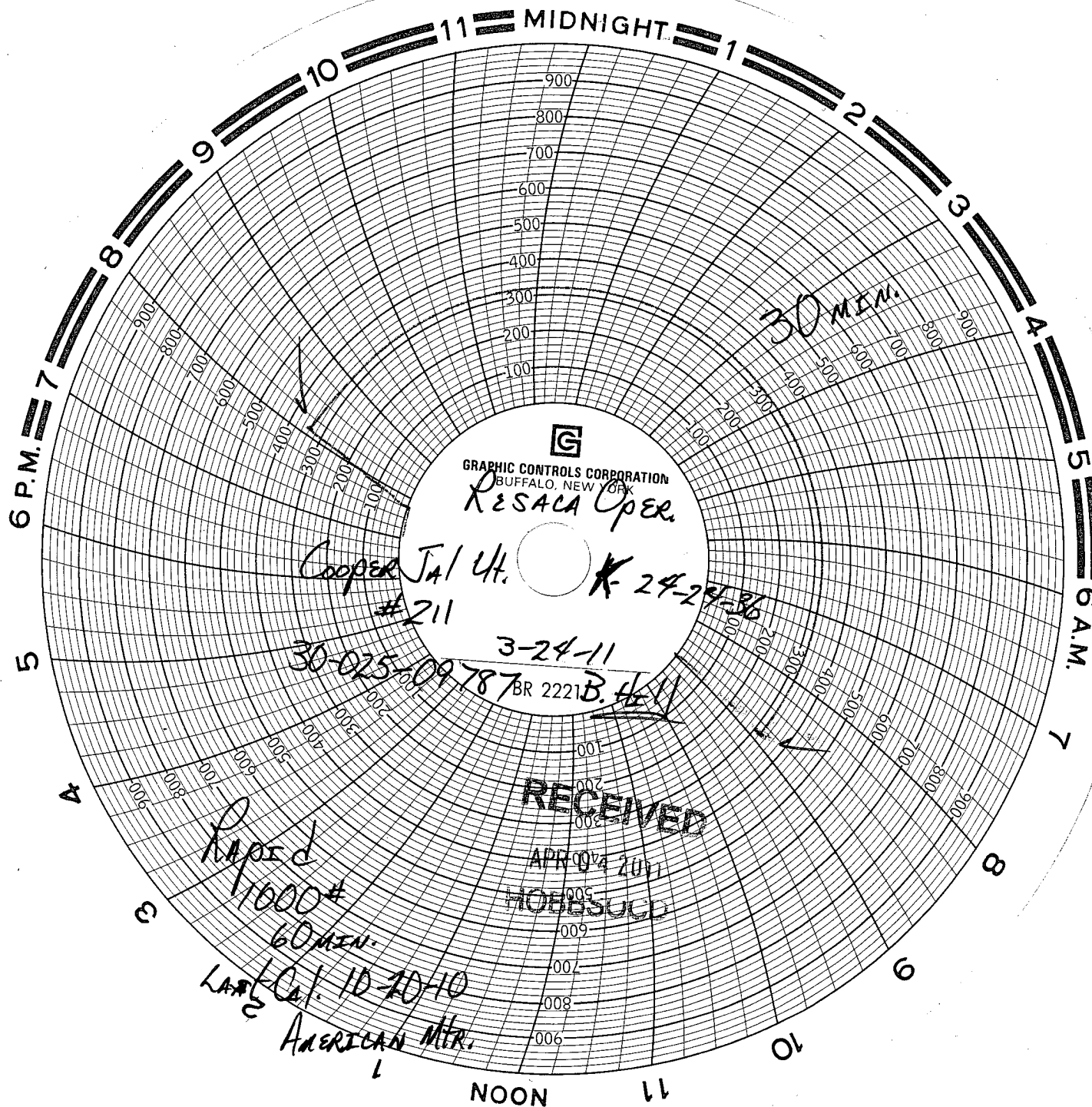
TITLE

Staff MGR

DATE

4-6-2011

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

RESACA Oper.

Cooper Jal Ut.
#211

K 24-24-36

3-24-11

30-025-09787 BR 2221 B. H. 11

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APR 04 2011

HOBBSUCD

Rapid
1000#
60 MIN.

Lat. Cal. 10-20-10
AMERICAN MTR.

30 MIN.