

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I

1625 N. French Dr., Hobbs, NM 88201

RECEIVED

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

MAR 31 2011

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBSCO

WELL API NO. 30-025-07597
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well No. 31
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Temporarily Abandoned	2. Name of Operator Occidental Permian Ltd.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	4. Well Location Unit Letter E : 2310 Feet From The North 990 Feet From The West Line Section 4 Township 19-S Range 38-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3603' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: _____	CASING TEST AND CEMENT JOB ☐
	OTHER: Temporarily Abandon/TA Status Request ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. NU BOP/ND wellhead.
3. POOH w/tubing and packer.
4. RIH w/bit. Tag @4246'. POOH w/bit. Dump 12 sks sand. RU wireline and check TD @4142'. RD wireline.
5. RIH w/CIBP set @4139'. Dump 5 sks sand on top. Tag @4092'.
6. RIH w/CICR set @3851'. RU HES & squeeze perfs 3975-4092' w/400 sks of Premium plus cement w/.2% Cal. RD HES.
7. RIHw/bit & drill collars. Tag @3815'. RU power swivel & stripper head. Drill on cement from 3815-4070'. Went out side of casing at 4075-4080'. Decision was made to TA wellbore. POOH w/bit & drill collars. RD power swivel & stripper head.
8. RIH w/CIBP. Chase to top of liner @3949'.
9. RU wireline and dump bail 3 sks' of cement on CIBP at 3890'. Tag top of cement @3840'. RD wireline.
see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 03/30/2011
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE STAT MGR DATE 3-31-2011
CONDITIONS OF APPROVAL IF ANY: _____

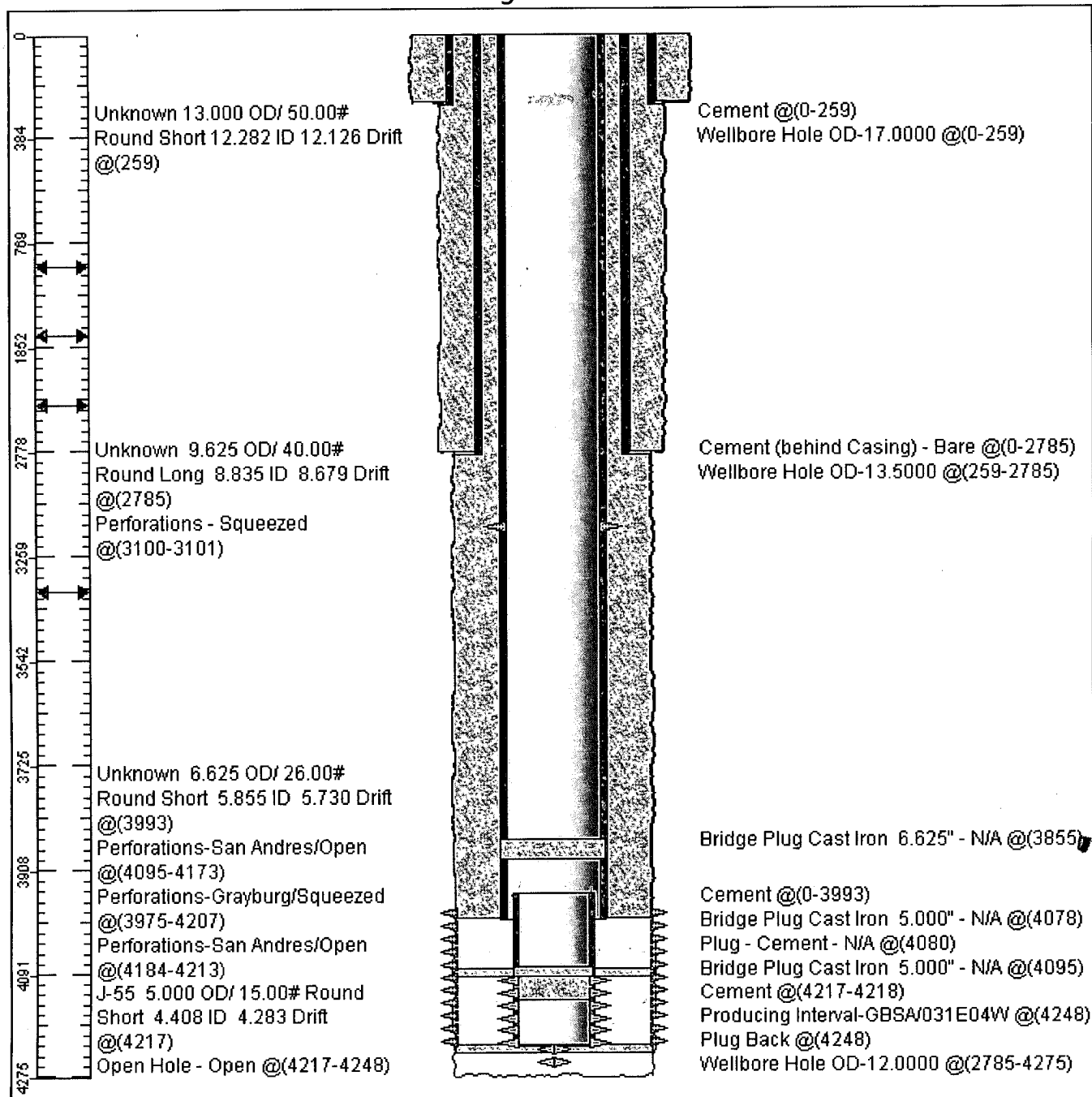
SHU 31

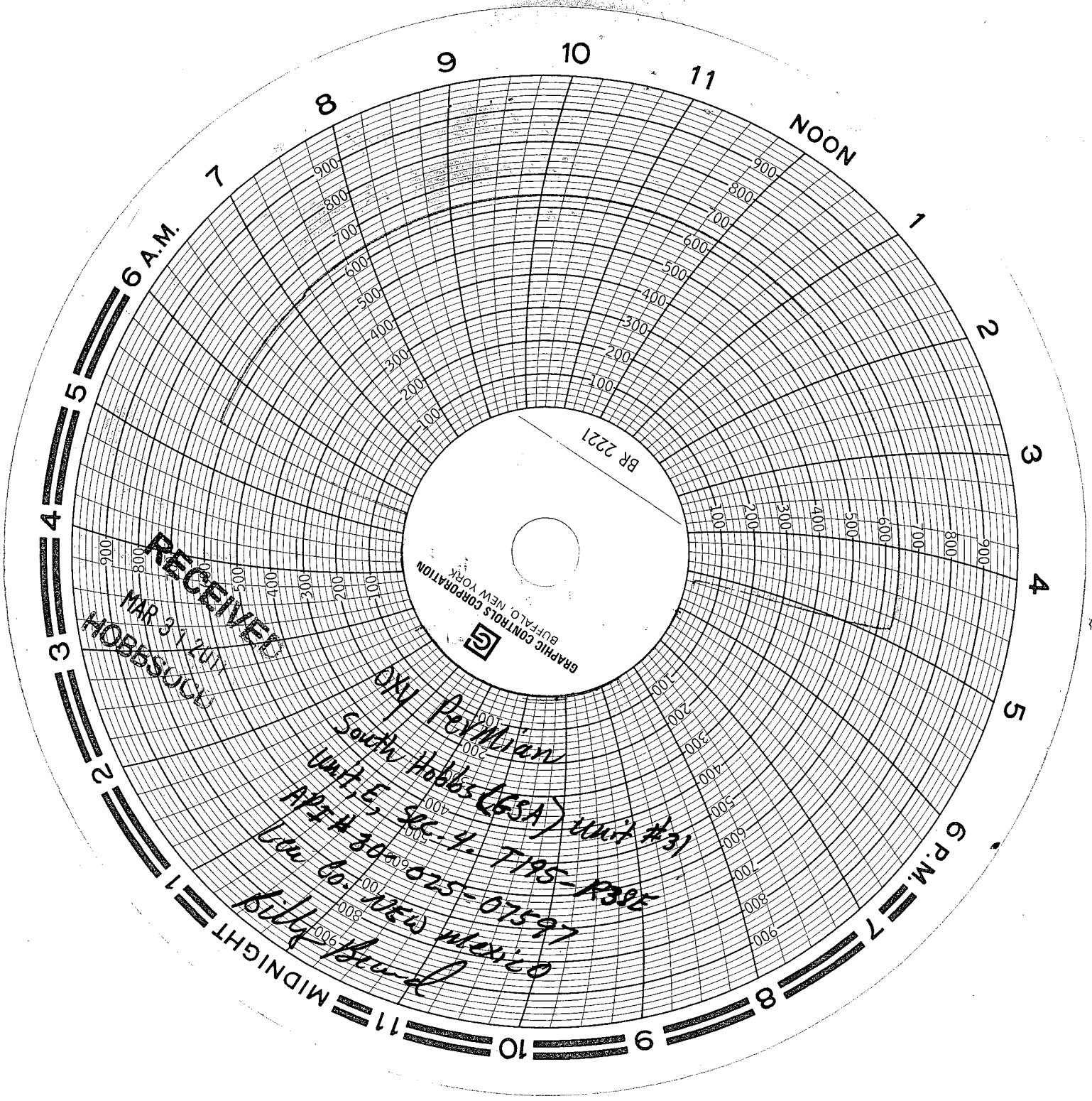
- 11. Test casing to 640 PSI for 30 minutes and chart for the NMOCD.
- 12. ND BOP/NU wellhead.
- 12. RDPU & RU.
- 13. Clean location and leave in TA'd status.

RUPU 01/03/2011

RDPU 01/22/2011

Wellbore Diagram : SHOU-31E04





RECEIVED
MAR 31 2017
HOBBSOCH

ONY Permian
South Hobbs (GSA) Unit #31
Unit 5, Sec. 4, T19S-R38E
Apt # 30-025-07597
Law Co. New Mexico
Billy Brand

BR 2221
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

PMC Company

CALIBRATED 12/20/10

S.N. 12517