

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

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HOBBSOCD

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
June 16, 2008

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address Resaca Operating Company 1331 Lamar St. Ste. 1450, Houston, TX 77010		<sup>2</sup> OGRID Number 263848
		<sup>3</sup> API Number 30 - 025-09559
<sup>5</sup> Property Code 306443	<sup>4</sup> Property Name Cooper Jal Unit	<sup>6</sup> Well No. 114
<sup>9</sup> Proposed Pool 1 Jalmat; Tansill-Yates-7Rivers (Oil) 33820		<sup>10</sup> Proposed Pool 2 Langlie Mattix; 7Rivers-Queen-Grayburg 37240

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	13	24S	36E		330	South	2310	East	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

<sup>11</sup> Work Type Code E	<sup>12</sup> Well Type Code I	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3320'
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth 3550'	<sup>18</sup> Formation Queen	<sup>19</sup> Contractor	<sup>20</sup> Spud Date

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11"	8 5/8"	20	280'	250	Surface
7 7/8"	5 1/2"	15.5	3438'	300	15'
	DV Tool @ 1241'				

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- Re-enter CJU #114 (This well was plugged 3/22/2001).
- Drill out cement plugs at surface-350'; Test squeeze perfs @ 350' to 500 psig.
- Drill out cement plugs @ 1090'-1300'; 2697'-3400' and CIBP @ 3400'.
- Clean out OH 3438'-3550' TD.
- Perf Jalmat; Yates (2978'-98', 3001'-13', 3021'-40', 3042'-44', 3052'-60', 3063'-72', 3080'-93', 3104'-3112', 3114'-30', 3138'-40', 3146'-50', 3174'-83', and 3185'-94') and Upper 7 Rivers (3242'-52', 3306'-10', 3323'-30', 3392'-97', 3406'-08' and 3416'-18').
- Stimulate Perfs 2978'-3418' and OH 3438'-3550' with approximately 20,000 gallons 15% Acid (90/10 Acid/Xylene); Divert with 25,000#s salt.
- RDMO Pulling Unit, clean location, clean and dispose of pit fluids.

This well will be drilled using a Closed Loop System. C-144 will be filed accordingly.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Melanie Reyes

Title: Engineer Assistant

E-mail Address: melanie.reyes@resacaexploitation.com

Date: 3/01/2011

Phone: (432) 580-8500

OIL CONSERVATION DIVISION

Approved by:

Title:

PETROLEUM ENGINEER

Approval Date:

APR 06 2011

Expiration Date:

Oil Conservation Division

Conditions of approval : Approval for drilling/workover ONLY--- CANNOT produce Downhole Commingled until DHC is approved in Santa Fe.

Condition of Approval: Approval to recompleat and Test each zone for injection, but cannot inject into wellbore until OCD Santa Fe approves injection order.

WELLBORE SCHEMATIC AND HISTORY			
CURRENT COMPLETION SCHEMATIC		LEASE NAME <b>Cooper Jal Unit</b>	
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p><b>Surface Csg</b></p> <p>Hole Size: 11 in</p> <p>Csg. Size: 8 5/8 in</p> <p>Set @: 280 ft</p> <p>Sxs Cmt: 250</p> <p>Circ: Yes</p> <p>TOC @: surf</p> <p>TOC by: circ</p> </div> <div style="width: 45%; text-align: right;"> <p>cmt plug 350' - surf</p> </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 100px;"> <div style="width: 45%;"> <p>9.5 ppg gel brine</p> </div> <div style="width: 45%; text-align: right;"> <p>cmt plug 1300'-1090'</p> </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 100px;"> <div style="width: 45%;"> <p>9.5 ppg gel brine</p> </div> <div style="width: 45%; text-align: right;"> <p>cmt plug 3400'-2697'</p> </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 100px;"> <div style="width: 45%;"> <p><b>Production Csg.</b></p> <p>Hole Size: 7 7/8 in</p> <p>Csg. Size: 5 1/2 in</p> <p>Set @: 3438 ft</p> <p>Sxs Cmt: 300</p> <p>Circ: No</p> <p>TOC @: 715 f / surf</p> <p>TOC by: calc.</p> </div> <div style="width: 45%; text-align: right;"> <p>TOC @ 2385' By Calc.</p> <p>Yates @ 2976'</p> <p>7-R @ 3345'</p> <p>CIBP @ 3400'</p> <p>3423 - 29'</p> <p><b>OH Interval</b> 3438 - 3550'</p> <p>Queen @ 3461'</p> </div> </div> <div style="margin-top: 20px;"> <p>PBTD: 3540 ft</p> <p>TD: 3550 ft</p> <p>OH ID: ### in</p> </div>		<p>STATUS: P&amp;A'd (3-22-01) Water Injector</p> <p>LOCATION: 330 FSL &amp; 2310 FEL, Sec 13, T - 24S, R - 36E; Lee County, New Mexico</p> <p>SPUD DATE: TD 3550 KB 3,327' DF</p> <p>INT. COMP. DATE: 09/21/54 PBTD 3540 GL 3,320'</p> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="width: 45%;"> <p><b>ELECTRIC LOGS:</b></p> <p>GR-N from 3200 - 3526' (9-20-54 The Western Co.)</p> <p>GR-N from 2900 - 3493' (12-16-64 Welex)</p> </div> <div style="width: 45%;"> <p><b>GEOLOGICAL DATA</b></p> <p><b>CORES, DST'S or MUD LOGS:</b></p> </div> </div> <p style="text-align: center; margin-top: 20px;"><b>HYDROCARBON BEARING ZONE DEPTH TOPS:</b></p> <p>Yates @ 2976'      Yates @ 2976'      7-Rivers @ 3345'      Queen @ 3461'</p> <p style="text-align: center; margin-top: 20px;"><b>CASING PROFILE</b></p> <p>SURF. 8 5/8" - 20#, J-55 set @ 280' Cmt'd w/250 sxs - circ cmt to surf.</p> <p>PROD. 5 1/2" - 15.5#, J-55 set @ 3438' Cmt'd w/200 sxs - TOC @ 2385' f / surf by calc. DV tool @ 1241' - pmp 100 sxs.</p> <p>LINER None TOC @ 715 by calc.</p> <p style="text-align: center; margin-top: 10px;"><b>CURRENT PERFORATION DATA</b></p> <p>CSG. PERFS: 3423 - 29' w/ 2 spf (14 holes)      OPEN HOLE : 3438 - 3550'</p> <p style="text-align: center; margin-top: 20px;"><b>TUBING DETAIL</b>      <b>ROD DETAIL</b></p> <p style="text-align: center; margin-top: 20px;"><b>WELL HISTORY SUMMARY</b></p> <p>21-Sep-54 Initial completion interval: 3438 - 3550' (7 RVRS/Qn OH). IP =90 bopd, 0 bwpd, &amp; 101 Mcfgpd (flw'd - no stimulation).</p> <p>16-Dec-64 <b>Perf'd 7-Rivers</b> f/ 3423 - 29 w/ 2 spf (14 holes). Frac OH w/ 10,000 gals lse oil, 10,000#'s 20/40 &amp; 10,000#'s 10/20 sand, at AIR= 31.6 bpm &amp; 1400 psi. Plug back to 3440' w/ sand &amp; Frac perfs 3423-29' w/ 5,000 gals lse oil, 7,500#'s 20/40 sand and 2500#'s 1020 sand @ 24 bpm &amp; 1700 psi.</p> <p>29-Jul-71 <b>Converted to Injector:</b> C/O from 3482 - 3540'. RIH with pkr on 2 3/8" CL tbg. Set pkr @ 3375'. Initiated injection.</p> <p>9-Nov-79 Made TD check with 1" sinker bar. Measured TD at 3516' (34' of fill).</p> <p>12-Jan-91 C/O fill using bailer from 3521 - 3535'. Ran 5 1/2" pkr on 2 3/8" cmt lined tbg. Set pkr. @ 3371'. Return to injection.</p> <p>21-Mar-00 TOOH &amp; LD pkr. &amp; 2 3/8" CL tbg. Set CIBP w/ WL @3400'. Spot 75 sxs cmt on CIBP. WOC. Tag TOC @ 2697'. S Spot 25 sxs cmt from 1300 - 1100'. WOC. Tag TOC @ 1090'. Perf'd 6 shots @350'. Pmp 120 sxs cmt down 5 1/2" and circ to surf through 5 1/2 x 8 5/8" annulus. Installed Dry hole marker &amp; cleaned location.</p> <p><b>NMOCD notified - well P&amp;A'd 3-22-2001</b></p>	
		PREPARED BY: Larry S. Adams	
		UPDATED: 09-Sep-02	

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**RECEIVED**  
OIL CONSERVATION DIVISION  
MAR 02 2011  
HOBBS, NM  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised July 16, 2010  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-09559	<sup>2</sup> Pool Code 33820/37240	<sup>3</sup> Pool Name Jalmat/ Langlie Mattix
<sup>4</sup> Property Code 306443	<sup>5</sup> Property Name Cooper Jal Unit	<sup>6</sup> Well Number 114
<sup>7</sup> OGRID No. 263848	<sup>8</sup> Operator Name Resaca Operating Company	<sup>9</sup> Elevation 3320'


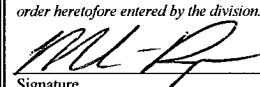
#### <sup>10</sup> Surface Location

UL or lot no. O	Section 13	Township 24S	Range 36E	Lot Idn	Feet from the 330	North/South line South	Feet from the 2310	East/West line East	County Lea
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#### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>	13		<sup>17</sup> <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature 3/01/2011 Date Melanie Reyes Printed Name melanie.reyes@resacaexploitation.com E-mail Address
			<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
			Date of Survey Signature and Seal of Professional Surveyor:
			Certificate Number