

RECEIVED

APR 06 2011
HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30956
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1921
7. Lease Name or Unit Agreement Name PHILLIPS STATE
8. Well Number #1
9. OGRID Number 272295
10. Pool name or Wildcat OSUDO MORROW (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

THREE RIVERS OPERATING COMPANY LLC

3. Address of Operator

1122 S. CAPITAL OF TEXAS HWY, STE 325, AUSTIN, TX 78746

4. Well Location

Unit Letter **O**; **990** feet from the **SOUTH** line and **1980** feet from the **EAST** line
Section **17** Township **21S** Range **35E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3649 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: MECHANICAL INTEGRITY TEST ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14-NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Three Rivers respectfully requests approval for a 12 month extension of the TA status of this well. A Mechanical Integrity Test (MIT) was conducted on March 29, 2011, and was witnessed by a OCD representative (a copy of the pressure chart is attached). Three Rivers requests extension of the TA status to evaluate any re-completion potential that may exist. Upon completion of evaluation, should results indicate, the well will be either recompleted or plugged and abandoned.

This Approval of Temporary
Abandonment Expires **3-29-2012**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief:

SIGNATURE

James D. Wilson

TITLE: OPERATIONS MANAGER

DATE: 04/06/2011

Type or print name JAMES D. WILSON

E-mail address: jwilson@3nmr.com

PHONE: 512-600-3185

For State Use Only

APPROVED BY:

El Gonzalez

TITLE

Staff mgr

DATE

4-6-2011

Conditions of Approval (if any):

WELL: Phillips State #1	LEASE#: 030915	FIELD: Osudo
COUNTY: Lea	SPUD DATE: 9/4/1990	LOCATION: Sec 17-T21S-R35E
STATE: NM	COMPL DATE: 12/8/1990	FORMATION: Osudo Morrow (Gas)
API #: 30-025-30955		
TD: 12,590'	PBTD: 12314'	ELEVATION: 3549' GL

CASING RECORD

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13 3/8"	54.5#	K55	ST&C	0	1,855'		17 1/2"	1550	
9 5/8"	43.5#	N80	LT&C	0	5,650'	139	12 1/4"	620	4300'
7"	23#, 25#	C95	LT&C	0	10,900'		8 1/2"	700	7800' (est)

LINER

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
5"	18#	P110	LT&C	10463'	12,580'			200	

TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.
2.375	4.7#	N80	8rd	0	12,169	357

PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
12/4/1990	12,468'	12,483'	4	Morrow	sqzd
1/18/1991	12,248'	12,259'	4	Morrow	open
9/21/1990	3,900'	3,900'	1	San Andres	sqzd
7/18/2001	11,848'	12,116'		Morrow	open
1/26/2004	12,250'	12,258'	(reperf)	Morrow	
2/2/2004	12,250'	12,258'	(reperf)	Morrow	

REMARKS

02/10/91 Acidized 12,248'-12,259' w/ 2016 gals 7.5% HCl acid w/60 ball sealers. Displaced w/2,772 gal 2% KCl and saw some ball action. Pressure increased from 100# to 6900# as balls hit formation. Pumped 2 bbls 2% KCl @ 3.5 BPM w/6600#; had 5600# ISIP, 4400# in 5 min, 2200# in 25 minutes.

3/29/99: Run 1.5" sinker bar to 12,258' (includes 20' KB), fluid level 2600'. PU 1.86" gauge ring - 11,348' - sticking. POH. Run 2.175" gauge ring to 10,250'. Run 2.35" gauge ring to 1390' - would not go deeper. Run 2.30"x18" broach to 1390' & work down to 2340'. Free f/2340' to 10,250'. Pkr & EOT @ 12,080', PBTD @ 12,313'. FTP 35 PSI; SICP 30 PSI; 110 MCFD.

7/19/00: Check for fill. Rig up Slick Line, FTP 45, SICP 0, flowing 67 MCFD rate. Run in w/2.34" gauge to 1590', sticking in each collar, scale build up. POH & RIH w/1.9" gauge to 11,121', sticking, POH & RIH w/1.5" bailer to 12,280' (21' below btm perf). PBTD @ 12,313'. EOT @ 12,026', Pkr @ 12,080'.

10/00: Replaced tbq w/ 2.375" N80 & 1.3" N80. Set @ 12161.56'. Swab well in.

7/17/01: Perf Morrow 11848'-58', 11864'-72', 11882'-902', 11953'-58', 11970'-75', 12018'-26', 12047'-45', 12108'-16', 364 holes
29 FTP psi; max rate 93 mcf

1/29/04: Acidized 12,248'-12,258' w/ 1000 gals acid

2/5/04: Frac Morrow perfs 12,250' - 12,258' with 1764 gals 35# linear spacer - 9030 gals 35# Purgel without Co2 - 17,808 gals 35# purgel with 117 tons of Co2 & 50,733# 20/40 Bauxite

Bottom Hole assembly as of 2/15/04:
5" 15K Weatherford Ultra-pak w/3" seal bore (12170')
Tbg adaptor (12173')
1 2 3/8" 4.7# P110 EUE 8rd Sub (12173.51')
Otis 1.875" X nipple (12179.54)
1 2 3/8" 4.7# P110 EUE 8rd 12.12' Sub (12180.74')
1 2 3/8" Otis 1.875" XN nipple (12190.88')

CAPACITIES

Tubular Cap.	Bbl/ft	Ft3/ft
Tubing (2 7/8")	0.00579	0.03250
Tubing (2 3/8")	0.00387	0.02171
Casing (23#)	0.03938	0.22100
Casing (26#)	0.03826	0.21480
Liner	0.01776	0.0997
Annular Cap.	Bbl/ft	Ft3/ft
Tbg (2 7/8") x Csg	0.03388	0.19020
Tbg (2 3/8") x Csg	0.03133	0.17590
Tbg (2 3/8") x Lnr	0.06890	0.01228
Casing x Hole	0.02260	0.12680

Tubing Detail as of 2/15/04:

RKB correction: 11'
1 jt 2 3/8" 4.7# N80 EUE 8rd
1 2 3/8" 4.7# N80 EUE 8rd Sub (6.4')
1 2 3/8" 4.7# N80 EUE 8rd Sub (10.12')
1 2 3/8" 4.7# N80 EUE 8rd Sub (10.21')
356 jts 2 3/8" 4.7# N80 EUE 8rd (11763.75')
2 3/8" sliding sleeve (closed) (2.89')
10 jts 2 3/8" 4.7# N80 EUE 8rd
Anchor tbg seal assy (2')

TUBULAR GOODS PERFORMANCE

Material	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID (in)	Drift (in)
13 3/8", 54.5#, K55	514,000	2,730	1,130	12.615	12.459
9 5/8", 43.5#, N80	825,000	6530	3,810	8.755	8.599
7", 25#, C95, LT&C	593,000	8,500	5,870	6.276	6.151
		7,530	4,150	6.386	6.241
		13,940	13,470	4.276	4.151
		10,570	11,150	2.441	2.347
2 3/8", 4.7#, N80, 8rd	104340	11200	11780	1.995	1.901

Engineer: Hari Narayana
Phone#: 918-591-1873
Fax#: 918-591-7873

SRC Wt%: 75.00%
LOGS: GR-Comp Density, CBL/CCL, GR-Micro-Seismogram

Prepared by Sarah White
Date: 11-4-96
Updated: 4/2/01 sjr
2/3/03 eaa
2/27/04 LH

