District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy Minerals and Natural Resources

Form C-101 June 16, 2008

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio B

1000 Rio Brazos Road, Aztec, NM 87410

MAR 2 5 2011 Oil Conservation Division

Submit to appropriate District Office

District IV 1220 S. St. Fr			HORF	SUC	D 1	220 So Santa	uth St. Fe, N	Franc M 875	cis Dr. 505			☐ AN	MENDED REPORT		
AF	PLICA	TION F	OR PERM	IIT TO	DRI	LL, R	E-ENT	ΓER,	DEEP	EN, PLUGB	ACK,	OR A	DD A ZONE		
			Operator Name							01418	$7^{-\text{OGRIE}}$) Numbe	·		
MARSI	HALL	E WIN	Proposed Pool 1	INC:				30-025.	'APIN 36013	OGRID Number API Number					
? Prope	erty Code			4	مسر	Property	Name				⁶ Well No.				
3854		Proposed Pool 1	<i>p-E</i>				10 D	10-12		<u>+1</u>					
TOWNS	RMO U	Proposed Pool I トアとR デ		¹⁰ Proposed Pool 2											
								ace Location							
UL or lot no.				Lot 1	Feet fit			South line	Feet from the	1	East/West line County EAST LEA				
⁸ Proposed Bottom Hole Location									the state of the s						
UL or lot no. —	JL or lot no. Section Township Range			Lot Idn Feet fro					South line	Feet from the		East/West line County			
	20	6 158 34E 1974 South 1129 EAST Additional Well Information						LEA							
11 Work		12 Well Type Co	Tuan		Rotary	1011112		Lease Type Code	15 Ground Level Elevation						
يخ ا	EP 0			pth Romati			200			Fee		4055			
" M	ultiple		¹⁷ Proposed Dep //496`	th	"Fon とん	nation			19 Contractor		4055 "4-1-2011				
					<u> </u>				L	· · · · · · · · · · · · · · · · · · ·		7 7 2011			
				²¹ Prop	oosed	Casing	g and C	Cemer	nt Progr	am					
Hole S	ize	Cas	ing Size	-			Setting Depth Sacks of C			ement Estimated TOC					
				Casing weight/foot			Seame Deput			Sacra of Comen		Estimated 10C			
				**				- 11.77	· · · · ·		·	<u> </u>			
22 Describe th	e proposed	program. If t	his application is	to DEEPE	N or PL	UG BACI	give the	data or	the presen	t productive zone a	nd propose	d new n	rodustive zone		
Describe the b	lowout prev	ention progra	am, if any. Use a	dditional sh	eets if n	ecessary.	-, 6	o data of	· are presen	i productive zone i	на ргорозс	a new p	oddenve zone.		
SEE	AT	TACH	C-1	03					_						
			Permit Ex		er E e. med	a West	a Api	evore							
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		č	Date I	Juless !	• 4 Co Table 1833	~3p	acx								
					K11	LZ.									
												APR	0 6 2011 :		
23 I hereby cert	rify that the	information s	riven above is tru	e and comp	lete to t	ne hest	· · · · · · · · · · · · · · · · · · ·	···	·						
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.								OIL CONSERVATION DIVISION							
G:	/	^	\sim					-		·					
Signature:	! !sno	L D.	D'yer				Approve	ed by:		D	er	die	ed		
Printed name:	VERNO	- T W	T YE D				THE DIVINE DIVINE								
Title								DENIED BY Oil Conservation Division On 中方							
HGENT								APD Reviewed by							
E-mail Address: Vd YEROIL @ CABLEONE . NET							For more information on this matter, please call Donna Mull @ (575) 393-6161 ext 115 or								
Date: 3-25 2.4 Phone: Entry 120 A355							email donna.mull@state.nm.us								

DENIED because of Financial assurance per Rule 19.15.5.9.(A)(1).

RECEIVED

District I		MAR	25	2011			State of	f New	Μ	lexico					Form C-102		
1625 N. French Dr.	, Hobbs, N	M 88240	en en	√⊸Fn	erav	Mine	erals & N	Vatural	Re	∞ources Debai	rtmen	t man n		Revis	ed July 16, 2010		
District II		40R	55	UUTU	∽gy, OH	x		\/ΔTI	\cap	N DIVIAU	FI	EV	- J Subn	nit one cop	ed July 16, 2010 by to appropriate		
1301 W. Grand Ave	enue, Artesi	a, NM 88	210		OIL										District Office		
District III 1000 Rio Brazos Ro	d Aztec. Ni	M 87410								ancis Dr. M	AR 2	5 2011	_	_			
Santa Fe, NM 87505 WESTIGETY Santa Fe, NM 87505 HOBBSOCD												NDED REPORT					
1220 S. St. Francis	Dr., Santa												_				
WELL LOCATION AND ACREAGE DEDICATION PLAT																	
¹ API Number ² Pool C															D.=		
30-025 Property C	36013	3		59	59847 TOWNSON PER							UPP	FR	PENN			
1	1			⁵ Property N						•		wai i			/ell Number		
38545 70GRID N			m.	ÉW FEE										⁹ Elevation			
	lo.	15 A	^ 	Operator Name									4055'				
014187 MARSHALL E WINSTON, INC. 4055																	
ran Table	0.4	T				4 1 4 5			_0	North/South line	Fe	et from the	Fad	/West line	County		
UL or lot no.		Township	- 1	- 1	Range Lotldn						_						
エ	26	15 S	<u>, </u>	34E			197			South		29	EAS	17	LEA		
									ט	ifferent From				00/- 4121	0		
UL or lot no.	Section	Township	·	Range	Lo	ot Idn	Feetf	rom the		North/South line	Fe	et from the	Eas	:/West line	County		
												1					
12 Dedicated Acres	¹³ Joint o	r Infill	¹⁴ Cor	nsolidation	Code	¹º Or	der No.										
40																	
No allowable v division.	will be as	signed t	o this	s comple	tion u	ntii a	li interes	ts nave	pee	en consolidated	orar	non-standa	ra unit n	as Deen ap	pproved by trie		
												17 🔾	OCD A TO	D CEDT	TELCATION		
16					Ì										TFICATION are in is true and complete to the		
															ganization either owns a		
												working interes	t or unleased m	ineral interest in t	the land including the proposed		
												bottom hole loc	ation or has a r	ight to drill this v	well at this location pursuant to		
												a contract with	an owner of su	ch a mineral or w	orking interest, or to a		
													ng agræment o	a compulsory po	oaling order heretofore entered		
												by the division	\cap	\cap			
1												Tuno	x 20, 1	Jun	3-25-2011		
												Signature		0	Date		
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									M	Blillingko	100	18SUR\	/EYOF	R CERT	IFICATION		
					1						3	I hereby ce	tify that the	well location	shown on this plat was		
								j	,́€	1129	$-\frac{2}{4}$	plotted fron	n field notes	of actual surv	eys made by me or under		
									ابر		길	my supervis	ion, and tha	t the same is i	true and correct to the		
									1		2	best of my l	oelief.				
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									, ,		4/4	Date of Shr	N.	essional Surve			
										1974'		Signatülkeran	d Seemon Pro	essional Surve	yor:		
											;						
1																	
												Certificate No	nuper				

Submit I Copy To Appropriate District Office	State of New Me	exico		Form C-103
District I	Energy, Minerals and Natu		MANA ADINO	October 13, 2009
District II	CENCONSERVATION	, DYLLIGIOU	WELL API NO.	30-025-36013
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Error	DIVISION	5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	12 2010 South St. Fran Santa Fe, NM 8	ncis Dr. 7505	STATE	FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NMTO 87505	BBSOCD Santa Pe, 1919 8	7303	6. State Oil & Ga	s Lease No. A (Fee)
(DO NOT USE THIS FORM FOR PROPC DIFFERENT RESERVOIR. USE "APPLI	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLI CATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	7. Lease Name or M&W F	Unit Agreement Name ee 01
PROPOSALS.) I. Type of Well: Oil Well X	Gas Well Other:		8. Well Number	01
Name of Operator Marshall	and Winston Incorporated		9. OGRID Numb	er 014187
3. Address of Operator	The state of the s		10. Pool name or	Wildcat
	x 50880, Midland, TX 79710-0880		Townsend Perma	– Cisco
4. Well Location				
	from the South line and 1129 feet	· — —		
Section 26	····			County
	11. Elevation <i>(Show whether DR,</i> 4055' GR	, KKB, K1, GR, etc.) 		
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other	Data
NOTICE OF IN	ITENTION TO:	SHR	SEQUENT REI	DODT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRII		P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
DOWNHOLE COMMINGLE	Come up hole and test Cisco			
OTHER: Perforate and test the C	isco at (11,405 to 11,490)'.	OTHER:		
13. Describe proposed or comp	oleted operations. (Clearly state all I	pertinent details, and	l give pertinent date	s, including estimated date
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Con	npletions: Attach w	ellbore diagram of
MIRU. Open well, release press	sure, pump 10# Brine, rig down tree	NITBOP release r	nacker numn 10# br	ine if needed if not numn
2% KCL, pressure test 5 ½ " ca	sing to 1,000 psi and hold for 30 min	nutes, pull 2 3/8" tul	bing (13,000 Ft.). R	CIH w/ 5 1/3" CIBP, set at
12,800 ft. RU WSI and run corr	elation Log, Perf Cisco b/t 11,405 a	nd 11,490. RIH w/	2 3/8" tubing and p	acker, Spot 500 gallons
NEFE acid, set packer at 11,200 small acid frac 2500 gallons of) ft., pressure test back side from pack NEFE and displace the 2 % KCL. R	cker up to 1000 psi, D pump trucks WC	půmp acid away, es	tablish pump rate, pump
Attached: Copy of Completion		D pump trucks, wo	acia to oreak, swat	y wen.
Planning to start work upon Sun				
Spud Date:	Rig Release Da	ate:		\neg
		iic.		
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.	
/	\wedge			
SIGNATURE (Junon D.	Wyer TITLE Ager	<u>ıt</u>	DATE <u>05/11/2</u>	010 .
	-			
Type or print name <u>Vernon I</u> For State Use Only	v. Dyei E-man address: Vdy	cionageableone.	com_PHONE: (:	575) 420-0355
			7	
APPROVED BY:Conditions of Approval (if any):	TITLE		DA7	

MARSHALL & WINSTON M & W FEE 1 COMPLETION PROGNOSIS 1974/S & 1129/E

N/2 SE/4 Sec 26-I, T 15 S., R 345 E

<u>Lea County NM</u> API: 30-025-36013

- 1. MIRU Work-over Rig.
- 2. Open well to release pressure until well dies.
- 3. Pump 10# brine to kill the well.
- 4. Rig down tree and NU BOP.
- 5. Release packer and Pump 10# Brine if needed.
- 6. If 10# Brine is not needed pump 2% KCL and displace enter wellbore.
- 7. Pressure test 5-1/2" casing to 1000 psi for 30 minutes.
- 8. Pull 2-3/8" tubing approx 13,000'.
- 9. Run in hole with 5-1/2" CIBP and set at 12800'
- 10. RU WSI and run Correlation Log.
- 11. Run in hole with wireline.
- 12. We will selectively perforate the Cisco at interval 11405'- 11490'.
- 13. Run in hole with 2-3/8" tubing and packer.
- 14. Spot 500 gallons NEFE acid.
- 15. Set packer at about 11200'
- 16. Pressure test backside of tubing from the packer up to 1000 psi.
- 17. Pump acid away and establish a pump rate.
- 18. Pump small acid frac 2500 gallons of NEFE and displace with 2% KCL.
- 19. Rig Down pump trucks.
- 20. Wait for acid to break.
- 21. Swab well.

Venders:

Cavalos Well Service: Roger Garcia 575-369-5094 Work-over Rig, Pipe Racks, BOP

Tarpon Pipe: John 432-683-8777 Tubing

Pumper: Travis Flemmons 575-631-0906

VMJ Well Service: Frank 575-631-0439 Water Hauler, Kill Truck (knows which tank

has brine water)

Production Specialties: Carlos 575-420-0908 Pump and pump supplies

Denny Snelson: 432-556-5590 Pumping Unit

Equipment Specialty Company: Tate Brandt (817) 692-4000 Sucker Rods

BJ Services: Mike Surabia.

Directions: In Lovington, NM take 17th Street (next to Lovington Inn) north to 'T' which is Gum Road. Turn left on Gum Road and go west for 7.5 miles. Turn right onto lease road at the cattle guard. Go north and east on the lease road for about 3 miles and road will end at the location.