

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

RECEIVED  
JAN 31 2011  
HOBBS CO

WELL API NO.  
30-025-38843  
5. Indicate Type of Lease  
STATE ☐ FEE ☒  
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator  
V-F PETROLEUM INC.  
3. Address of Operator  
P.O. BOX 1889, MIDLAND, TEXAS 79702  
4. Well Location  
Unit Letter J : 1,780.9 Feet From The SOUTH Line and 2,110 Feet From The EAST Line  
Section 9 Township 15-S Range 36-E NMPM LEA County

10. Date Spudded  
09/27/08  
11. Date T.D. Reached  
10/20/08  
12. Date Compl. (Ready to Prod.)  
01/22/11  
13. Elevations (DF& RKB, RT, GR, etc.)  
3,910' GR  
14. Elev. Casinghead  
3,912'

15. Total Depth  
10,911'  
16. Plug Back T.D.  
10,820'  
17. If Multiple Compl. How Many Zones?  
18. Intervals Drilled By  
Rotary Tools ALL  
Cable Tools  
19. Producing Interval(s), of this completion - Top, Bottom, Name  
10,263' - 10,798'  
20. Was Directional Survey Made  
YES  
21. Type Electric and Other Logs Run  
SONIC TLD MCFL CNL, NUCLEAR, SONIC, SPECTRAL  
22. Was Well Cored  
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	642'	17 1/2"	500 sx "C" PP	-0-
8 5/8"	32#	4,500'	11"	1,030 sx Econo "C" 200 Halcem "C"	-0-
5 1/2"	17#	10,901'	7 7/8"	650 sx Econo "H" 350 sx Versacem	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

10,263', 10,264', 10,265', 10,272', 10,276', 10,278', 10,350', 10,361', 10,362', 10,380', 10,381', 10,382', 10,385', 0.41" 13  
10,571', 10,573', 10,587', 10,590', 10,593', 10,595', 10,629', 10,643', 10,667', 10,684', 10,696', 10,785', 10,789', 10,791', 10,793' 0.41 15

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,263' - 10,385'	1,500 gal 15% HCl acid
10,571' - 10,793'	4,000 gal 15% HCl acid

28. PRODUCTION

Date First Production  
01/23/11  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
PUMPING  
Well Status (Prod. or Shut-in)  
PRODUCING

Date of Test  
01/24/11  
Hours Tested  
24  
Choke Size  
NA  
Prod'n For Test Period  
Oil - Bbl  
35  
Gas - MCF  
70  
Water - Bbl.  
70  
Gas - Oil Ratio  
2,000/1

Flow Tubing Press.  
NA  
Casing Pressure  
35# psig  
Calculated 24-Hour Rate  
Oil - Bbl.  
35  
Gas - MCF  
70  
Water - Bbl.  
70  
Oil Gravity - API - (Corr.)  
39.5°

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By  
WAYNE LUNA

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Sandy Lawlis  
Printed Name S.K. LAWLIS  
Title VICE PRESIDENT  
Date 01/24/11  
E-mail Address :  
APR 06 2011

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry 6,832	T. Gr. Wash	T. Morrison	T.
T. Tubb 7,398	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8,140	T.	T. Wingate	T.
T. Wolfcamp 9,743	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

# OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

**CIMAREX ENERGY CO**
**309517-001.01 CAUDILL EAST 9 FEE 1H (T&A)**

County, St: Lea, NM

Location: 2300' FSL &amp; 2110' FEL

Spud Date:	09/27/2008	W.I. Pct BCP:	100.00 %
Formation:	Wolfcamp	W.I. Pct ACP:	100.00 %
Prop Depth:	12450	Sec/TS/Rng:	9 15S 36E

DFS: 1 UNPLUG FLOWLINE. SPUD 17 1/2" SURFACE HOLE @ 07:30 HOURS CST 9/27/2008. DRILL 17 1/2" SURFACE HOLE F/ 40' TO 313', 273', 84.0 FPH, WOB-35K, RPM-75/38, GPM-370, PP-650 PSI. WIRE LINE SURVEY @ 229'-.50 DEG. DRILL 17 1/2" SURFACE HOLE F/ 313' TO 642', 329', 73.1 FPH, WOB-45K, RPM-75/38, GPM-370, PP- 800 PSI. PUMP HI-VIS SWEEP AND CIRCULATE HOLE CLEAN. DROP TOTCO AND T.O.H. L.D. 17 1/2" IB AND SHOCK SUB AND BIT. SAFETY MEETING W/ BULL ROGERS CREW AND ALL RIG PERSONEL. RIG UP POWER TONGS AND FLOOR. RAN 16 JOINTS 13 3/8" 48# H-40 STC CASING 646'. CIRCULATE CASING ON BOTTOM, RIG DOWN CASERS, HOLD SAFETY MEETING W/ HALLIBURTON & ALL RIG PERSONEL. INSTALL CEMENT HEAD AND LINES. TEST LINES TO 2,000 PSI ( OK ) PUMP LEAD CEMENT 280 SKS ( 99 BBLS ) PREMIUM PLUS CEMENT, MIXING DENSITY 12.5 LBM/GAL, YIELD 1.98 FT3/SK, MIX WATER 10.87 GAL/SK. PUMP TAIL CEMENT 220 SKS ( 53 BBLS ) PREMIUM PLUS W/ 2% CALICUM CHLORIDE, MIXING DENSITY 14.8 LBM/GAL, YIELD 1.34 FT3/SK, MIX WATER 6.74 GAL/SK. SHUT DOWN AND DROP PLUG, PUMP DISPLACEMENT 95 BBLS WATER. BUMPED PLUG W/ 175 PSI LIFT, PRESSURED UP TO 220 PSI. RELEASED PRESSURE BACK TO DISPLACEMENT TANK 1 BBL BACK. FLOAT HELD (OK). CIRCULATED 85 SKS ( 30 BBLS ) TO SURFACE. GOOD CIRCULATION THREWOUT CEMENT JOB. W.O.C. ( NOTE ) CALLED BUDDY VIEL W/ N.M. OIL CONSERVATION DIVISION PER SPUD DATE AND TIME EXT # 114.

**13 3/8"**  
**surface**

09/27/2008	Depth	0	Daily Cost:	\$70,475
DRLG	Progress	0	Cumulative Costs:	\$265,937
AFE: 258077	Present Operation: UNPLUG FLOWLINE			

DFS: 0 MOVE IN AND RIG UP. RIG INSPECTED AND READY FOR DRILLING OPERATIONS. MIX SPUD MUD AND P.U. BHA. UNPLUG FLOWLINE AND POSSUMBELLY OF BOTH SHALE SHAKERS. ( NOTE ) SHOULD BE READY TO DRILL BY 7:00 A.M.CDT.

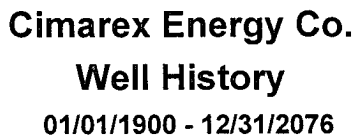
09/26/2008	Depth	0	Daily Cost:	\$195,462
DRLG	Progress	0	Cumulative Costs:	\$195,462
AFE: 258077	Present Operation: MOVE IN AND RIGGING UP.			

DFS: 0 LOCATION WAS SURVEYED BY GARY L. JONES ON 4/3/2008. LOCATION WAS BUILT BY B&R CONSTRUCTION. BIG GUNS RATHOLE SET & CEMENTED 40' 20" CONDUCTOR PIPE, DUG RATHOLE & MOUSEHOLE. RIG MOVED BY BRANTLEY TRUCKING INC. RIG MOVE 44 MILES. MOVED IN 70%, RIGGED UP 30%.

<b>CIMAREX ENERGY CO</b>		Spud Date:	09/27/2008	W.I. Pct BCP:	100.00 %
<b>309517-001.01 CAUDILL EAST 9 FEE 1H (T&amp;A)</b>		Formation:	Wolfcamp	W.I. Pct ACP:	100.00 %
County, St:	Lea, NM	Prop Depth:	12450	Sec/TS/Rng:	9 15S 36E
Location:	2300' FSL & 2110' FEL				

10/09/2008	Depth	5,895	Daily Cost:	\$43,214
DRLG	Progress	265	Cumulative Costs:	\$1,269,587
AFE: 258077	Present Operation:	Drilling 7 7/8" Hole		
DFS: 12	Drill 7 7/8" hole from 5,630 ft. to 5,852 ft. - 222 ft. at 31.1 fph, WOB 20/25K, RPM 60 Rot. 55 Motor, GPM 370, PP 1,370 psi. Lost partial returns from 5,795 ft. - Pump LCM pills, H2S gas returning, approx. 60 to 80 units. Circulate at 5,852 ft., mix and pump 3 drums of 4060 scavenger to control H2S. Pump LCM pills and raised mud weight from 9.0 ppg to 9.3 ppg. - Neutralized H2S gas. Spot 80 bbls of 18 lb/bbl. LCM pill on bottom. TOH, lay down both torque subs and (1) 3 point reamer, leaving (1) 3 point reamer at 60 ft. - Removed flow nipple. TIH to 8 5/8" casing shoe at 4,500 ft. - Installed rotating head rubber. Build up mud volume, mix mud and LCM at 4,500 ft. TIH from 4,500 ft. to bottom at 5,852 ft. Pump 18 lb/bbl LCM with 9.3 ppg mud weight. Regained partial returns after pumping for 45 minutes. Regained full returns at 04:30 hrs. Drill 7 7/8" hole from 5,852 ft. to 5,895 ft. - 43 ft. at 28.6 fph, WOB 20/25K, RPM 60 Rot. 55 Motor, GPM 370 PP 1,750 psi. Lossing approx. 40 bbls of mud per hour. No shows to report.			
10/08/2008	Depth	5,630	Daily Cost:	\$64,957
DRLG	Progress	910	Cumulative Costs:	\$1,226,373
AFE: 258077	Present Operation:	Drilling 7 7/8" Hole		
DFS: 11	Drill 7 7/8" hole from 4,720 ft. to 4,868 ft. - 148 ft. at 49.3 fph, WOB 15/20K, RPM 60 Rot. 55 Motor, GPM 370, PP 1,420 psi. Lubricate rig. Run a wire line survey at 4,786 ft. - 1.5 deg. Drill 7 7/8" hole from 4,868 ft. to 5,314 ft. - 446 ft. at 48.2 fph, WOB 15/20K, RPM 60 Rot. 55 Motor, GPM 370, PP 1,410 psi. Run a wire line survey at 5,231 ft. - 1.5 deg. Drill 7 7/8" hole from 5,314 ft. to 5,630 ft. - 316 ft. at 30.8 fph, WOB 20/25K, RPM 60 Rot. 55 Motor, GPM 370, PP 1,370 psi. No shows to report last 24 hours.			
10/07/2008	Depth	4,720	Daily Cost:	\$53,282
DRLG	Progress	220	Cumulative Costs:	\$1,161,416
AFE: 258077	Present Operation:	DRILLING 7 7/8" PRODUCTION HOLE.		
DFS: 10	TEST PIPE RAMS, BLIND RAMS, KILL LINE VALVES, CHOKE LINE, CHOKE MANIFOLD VALVES, UPPER AND LOWER KELLY VALVES DART VALVE 250 PSI LOW & 5,000 PSI HI. HYDRIL 250 PSI LOW & 2,500 PSI HI. REPLACED SWACO CHOKE, INSIDE 2"X5M VALVE ON CHOKE MANIFOLD AND UPPER KELLY VALVE. ALL TEST (OK). FUNCTION TEST ACCUMULATOR (OK). TEST CASING 1,000 PSI (OK). PICK UP BIT, COUGAR MUD MOTOR SER # 650-11, 2- 3 PT REAMERS, DRILLING JARS, 23 6 1/2" DRILL COLLARS AND T.I.H. DRILL PLUG AND CEMENT F/ 4,451' TO 4,500'. DRILL 7 7/8" HOLE F/ 4,500' TO 4,518', 18", 72.0 FPH, WOB-20K, RPM-60/55, GPM-370, PP-1,375 PSI. LEAK OFF TEST 1,000 PSI (OK). WIRE LINE SURVEY @ 4,436'- 1.50 DEG. CHANGE 4" MUD VALVE ON # 1 MUD PUMP. DRILL 7 7/8" HOLE F/ 4,518' TO 4,720', 202, 50.5 FPH, WOB-20K, RPM-60/55, GPM-370, PP-1,450 PSI. ( NOTE ) NO SHOWS LAST 24 HOURS. BHA- 6.00 HOURS.			
10/06/2008	Depth	4,500	Daily Cost:	\$325,933
DRLG	Progress	0	Cumulative Costs:	\$1,108,134
AFE: 258077	Present Operation:	NIPPLE UP BOP.		
DFS: 9	LAY DOWN B.H.A. SAFETY MEETING W/ BULL ROGERS CREW AND ALL RIG PERSONEL. RIG UP POWER TONGS & FLOOR. RAN 105 JOINTS 8 5/8" 32# J-55 LTC CASING. 4,503' SET @ 4,500'. WASH CASING TO BOTTOM F/ 4,478' TO 4,500'. CIRCULATE CASING ON BOTTOM. RIG DOWN CASERS & L.D. MACHINE. SAFETY MEETING W/ HALLIBURTON & RIG PERSONEL. INSTALL CEMENT HEAD & TEST CEMENT LINES 2,000 PSI (OK) PUMP 17 BBLs GEL SPACER, PUMP LEAD CEMENT 1030 SKS ECONOCHEM-C, SLURRY (451 BBLs) W/ 1 LB PHENO SEAL, MIXING DENSITY 11.9 LBM/GAL, YIELD 2.46 FT3/SK, MIX WATER 14.12 GAL/SK. PUMP TAIL CEMENT 200 SKS ( 47 BBLs ) HALCEM-C, MIXING DENSITY 14.8 LBM/GAL, YIELD 1.33 FT3/SK, MIX WATER 6.33 GAL/SK. SHUT DOWN & DROP PLUG, PUMP DISPLACEMENT 271 BBLs FRESH WATER, BUMP PLUG W/ 1150 PSI, PRESSURE UP 500 PSI OVER. FLOATS HELD (OK) 1 BBL BACK TO DISPLACEMENT TUB. CIRCULATED 48 SKS CEMENT 21 BBLs TO SURFACE. W.O.C. AND CLEAN MUD PITS. NIPPLE DOWN BOP, CUT OFF 8 5/8" CASING AND WELD ON 8 5/8" X 11" 5M HEAD AND TEST HEAD 500 PSI (OK). NIPPLE UP 13 5/8" X 5M BOP STACK AND CHOKE MANIFOLD.			
10/05/2008	Depth	4,500	Daily Cost:	\$28,355
DRLG	Progress	0	Cumulative Costs:	\$782,201
AFE: 258077	Present Operation:	LAY DOWN B.H.A.		
DFS: 8	CIRCULATE AND CONDITION MUD. SHORT TRIP TO 587'. TIGHT @ 1,880'- 1,865' & 1,428'- 1,422'. GOING IN @ TIGHT 1,755'- 1,840. KELLY UP. PUMP SWEEP AND CIRCULATE TO CLEAN HOLE. SHORT TRIP TO 650'. TIGHT @ 2,100-2,070'. KELLY UP @ 1,720'- 1,723' AND @ 2,027'- 2,059'. WESH TO BOTTOM 80'. FILL 45'. PUMP SWEEP AND CIRCULATE TO CLEAN HOLE. T.O.H. TO DRILL COLLARS. NO DRAG. SAFETY MEETING W/ BULL ROGERS L.D. CREW AND ALL RIG PERSONEL. R.U. L.D. MACHINE AND L.D. DRILL COLLARS.			
10/04/2008	Depth	4,500	Daily Cost:	\$59,762
DRLG	Progress	496	Cumulative Costs:	\$753,846
AFE: 258077	Present Operation:	CIRCULATE AND CONDITION MUD.		
DFS: 7	WASH TO BOTTOM F/ 3,866' TO 4,004'. FILL 20'. DRILL 11" HOLE F/ 4,004' TO 4,064', 60', 34.3 FPH, WOB-25K, RPM-70/70, GPM-580, PP-2,200 PSI. REPLACE QUICK RELEASE ON ROTARY CLUTCH. DRILL 11" HOLE F/ 4,064' TO 4,124', 60', 40.0 FPH, WOB-25K, RPM-70/70, GPM-580, PP-2,200 PSI. WIRE LINE SURVEY @ 4,042'- 1.00 DEG. CIRCULATE AND CHANGE LINER PACKING ON # 1 MUD PUMP. DRILL 11" HOLE F/ 4,124' TO 4,283', 159', 42.4 FPH, WOB-25K, RPM-70/70, GPM-580, PP-2,100 PSI. CIRCULATE AND CHANGE LINER PACKING ON # 1 MUD PUMP. DRILL 11" HOLE F/ 4,283' TO 4,500', T.D. 217', 32.2 FPH, WOB-25K, RPM-70/70, GPM-580, PP-2,225 PSI. PUMP SWEEP AND CIRCULATE AND CONDITION MUD. (NOTE) RAN FLUID CALIPER @ 4,475' ANNULAR VOLUME @ 4,500' 2,244 CU FT, AVERAGE HOLE SIZE 12 7/8", WASHOUT 96%.			

8 5/8" INTERMEDIATE



## CAUDILL EAST (WOLFCAMP) PROSPECT

<b>CIMAREX ENERGY CO</b>		Spud Date:	09/27/2008	W.I. Pct BCP:	100.00	%
<b>309517-001.01</b>	<b>CAUDILL EAST 9 FEE 1H (T&amp;A)</b>	Formation:	Wolfcamp	W.I. Pct ACP:	100.00	%
County, St:	Lea, NM	Prop Depth:	12450	Sec/TS/Rng:	9	15S 36E
Location:	2300' FSL & 2110' FEL					

AFE:	258077	Present Operation:	See Drilling Report
DFS:	28	See Drilling Report	

AFE:	258077	Present Operation:	RIGGING DOWN.
Dfs:	28	INSTALL 11" 5M X 7 1/16" TUBING HEAD AND TEST TO 5,000 PSI. INSTALL CAPPING FLANGE. CLEAN MUD PITS. RIG RELEASED @ 10:00 HOURS 10/24/2008. BRITT TRUCKING SET UP TO MOVE RIG SATURDAY 10/25/2008. TO BLANCA 23 FEE # 1. LAST REPORT FOR THIS WELL. THANK'S.	

AFE:	258077	Present Operation:	See drilling reports.
DES:	27	See drilling reports.	Completion costs only.

AFE:	258077	Present Operation:	INSTALLING 11" 5M X 7 1/16" TUBING HEAD.
DFS:	27	<p>LAY DOWN BHA. SAFETY MEETING W/ BULL ROGERS CREWS &amp; ALL RIG PERSONEL. RIG UP POWER TONGS &amp; RIG FLOOR. RAN 270 JOINTS 5 1/2" 17 ppf, P-110, LTC, CASING 10,901'. CIRCULATE 5 1/2" CASING @ 10,901'. RIG DOWN CASERS &amp; L.D. MACHINE, HOLD SAFETY MEETING W/ HALLIBURTON AND ALL RIG PERSONEL. INSTALL CEMENT HEAD TEST CEMENT LINES 6,000 PSI (OK) PUMP 10 BBLs WATER SPACER, PUMP 24 BBLs SUPER FLUSH 101, 10 BBLs WATER, PUMP 1 st LEAD CEMENT 300 SKS ECONCEM H, W/ 3 LBM PHENO SEAL, 0.1% HR-7, MIXING DENSITY 11.9 LBM/GAL, YIELD 2.49 FT<sup>3</sup>/SK, MIX WATER 14.14 GAL/SK. PUMP 2nd LEAD CEMENT 350 SKS ECONOCHEM H, W/1 LBM PHENO SEAL, 0.1% HR-7, MIXING DENSITY 11.9 LBM/GAL, YIELD 2.46 FT<sup>3</sup>/SK MIX WATER 14.15 GAL/SK, TOTAL LEAD SLURRY 286 BBLs. PUMP TAIL CEMENT 350 SKS VERSACEM W/ .5% HALAD R-344, .4% CFR-3, 1 LBM SALT, 3 LBM PHENO SEAL, .2% HR-7, MIXING DENSITY 13.2 LBM/GAL, YIELD 1.62 FT<sup>3</sup>/SK, MIX WATER 8.14 GAL/SK, TAIL SLURRY 101 BBLs. SHUT DOWN DROP PLUG, PUMP DISPLACEMENT 252 BBLs FRESH WATER, BUMP PLUG W/ 1,800 PSI, PUMP 500 PSI OVER 2,300 PSI, RELEASE PRESSURE BACK TO PUMP UNIT 2 BBLs BACK, PLUGS DID NOT HOLD. FULL CIRCULATION THREW OUT CEMENT JOB, LEAVE HEAD ON AND CLOSED IN. NIPPLE DOWN 13 5/8" 5M BOP, PICK UP STACK AND SET 5 1/2" CASING SLIPS W/ 140M. W.O.C. AND CLEAN MUD PITS. FLOATS HOLDING (OK) CUT OFF 5 1/2" CASING AND LAY DOWN BOP STACK AND INSTALLING 11" 5M X 7 1/16" TUBING HEAD.</p>	

AFE:	258077	Present Operation:	See drilling report.
DFS:	26	See drilling report.	Completion costs only.

AFE:	258077	Present Operation:	LAY DOWN DRILL COLLARS.
DFS:	26	<p>TRIP IN HOLE W/ BIT TO 8,413'. DRILLER RAN INTO CROWN. INSTALL CIRCULATING SUB TO CIRCULATE HOLE. INSPECT CROWN AND BLOCKS BY DRILLING SUPERINTENDENT AND TOOL PUSHER. DRILLING SUPERINTENDENT AND SAFETY MAN DID RIG INSPECTION AND INCIDENT REPORT. CROWN-A-MATIC WAS SET AND WORKING. WHEN KICKED IN CROWN-A-MATIC HAD AIR LEAK IN RELAY VALVE. SIMCO SERVICES REPAIRED AND RESET CROWN-A-MATIC. WORKING (OK). TRIP IN HOLE. WASH TO BOTTOM F/ 10,829' TO 10,911'. FILL ON BOTTOM 10'.</p> <p>***** WELL ON COMPLETION AFE @ 19:15 HOURS</p> <p>10/22/2008***** PUMP HI-VIS SWEEP AND CIRCULATE HOLE CLEAN. L.D.D.P SOFT BREAK KELLY, L D 6 1/2" D.C. BRITT TRUCKING SETUP TO MOVE RIG ON SATURDAY 10/25/08.</p>	

5 1/2"  
HEAD  
production