Office District I 1625 N French D		Stat	te of New Me	exico	. 8	Form C-103
1625 N French D		Energy, Min	erals and Natu	iral Resources		/ May 27, 2004
1025 1 1. enem D	r., Hobbs, NNSELO	iven			WELL API NO.	
District II	ze Artesia NM 88210	OIL CONS	SERVATION	DIVISION	30-041-20813 /	
District III	λ00 Λ 5	2011 1220 5	South St. Frai	ncis Dr.	5. Indicate Type of Lea	FEE 🛛 —
1000 Rio Brazos I	Rd., Aztec, NM RR 0 5	i Fair	nta Fe, NM 8		6. State Oil & Gas Lea	
1220 S. St. Francis	Dr., Santa FANBS	OCD our	ita 1 0, 14141 0	7303	0. State Off & Gas Lea	se no.
87505	SUNDRY NOTIC		TS ON WELLS	1	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					J.T. MCGEE	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					8. Well Number 001	
PROPOSALS.)	all Oil Well [7]	Gas Well 🕅 Oth	er /			
1. Type of Well: Oil Well ☐ Gas Well ☒ Other 2. Name of Operator					9. OGRID Number	
SOVEREIGN EAGLE, LLC					263940	✓
3. Address of Operator					10. Pool name or Wildcat Tいし	
P.O. BOX 968, ROSWELL, NM 88202-0968					MONTOYA; PENN (Gas)	
4. Well Locat	on			10	180,	
Unit I	Letter B :	990' feet from	n the <u>FNL</u>	line and	1080' feet from the	E <u>FEL</u> line
Section	n 27			Range 29E		nty ROOSEVELT
				, RKB, RT, GR, etc	.)	
		,			•	
Pit or Below-grade	Tank Application 🗌 or	Closure				
Pit type	Depth to Groundwat	erDistance fr	om nearest fresh w	vater well Dis	stance from nearest surface wa	ter
Pit Liner Thicknes	s: mil	Below-Grade Tan	nk: Volume	bbls; C	onstruction Material	
	12 Check Ar	nnronriate Box	to Indicate N	ature of Notice	Report or Other Data	1
	12. Check H	ppropriate Box	to marcate 1		_	
	NOTICE OF INT	TENTION TO:		SUE	SEQUENT REPOR	RT OF:
PERFORM RE	MEDIAL WORK 🗌	PLUG AND ABAN	NDON 🗌	REMEDIAL WOR	rk 🔯 Alte	ERING CASING 🗌
TEMPORARIL	Y ABANDON 🔲	CHANGE PLANS		COMMENCE DR	ILLING OPNS. 🗌 🕺 P AN	ND A □
PULL OR ALTI	ER CASING	MULTIPLE COMP	PL 🗌	CASING/CEMEN	IT JOB	
OTHER:				OTHER:		1 1
13. Describ				pertinent details, an	nd give pertinent dates, inc	
13. Describ	ing any proposed work			pertinent details, an	nd give pertinent dates, inc ttach wellbore diagram of	
13. Describ				pertinent details, an		
13. Describ of start or reco	ng any proposed work	k). SEE RULE 11	03. For Multip	pertinent details, and le Completions: A	ttach wellbore diagram of	
13. Describ	ing any proposed work mpletion. MI & RU Totem We	k). SEE RULE 11	03. For Multip	pertinent details, and le Completions: A pump. TOH layin	ttach wellbore diagram of	proposed completion
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