

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

OIL CONSERVATION DIVISION

APR 05 2011

1220 South St. Francis Dr.

HOBSOCD

Santa Fe, NM 87505

WELL API NO.

30-041-20819

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SPEIGHT

8. Well Number

001

9. OGRID Number

263940

10. Pool name or Wildcat

MONTOYA; PENN (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

SOVEREIGN EAGLE, LLC

3. Address of Operator

PO BOX 968, ROSWELL, NM 88202-0968

4. Well Location

Unit Letter I : 1400 feet from the SOUTH line and 1280 feet from the WEST lineSection 22Township 2SRange 29E

NMPM ROOSEVELT County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 10-8-10- TOH laying down a total of 281 rods. ND wellhead and release TAC.
TOH laying down 115 jts of 2 3/8 tbg. SISD.
- 10-12-10- CP 200#. OWBU. PU 3 1/2 well head. Set pkr @ 6505' and flange up.
RU kill truck and loaded csg w/ 69 bbls of 5% kcl. Press up to 1000# and held. RD pulling unit and move off. Waiting to frac.
- 10-15-10- RU BJ Services ad frac via 3 1/2" work string w/ CO2. ISIP-1623#, Avg-7698#, Max 9091#, 5 min-1534#, 10 min-1495#, 15 min-1452#. Placed 86,000 lbs of white 20/40 sand and 378 tons of CO2. Rate - 30 bpm-14bpm on CO2-16 bpm on fluid. Total load is 1550 bbls. SISD.
- 10-18-10- TP 550#. Flow well back on a 24/64" choke. RU Well Testers.
- 10-28-10- TP 0#, CP 0#. Lay dn 90 jts of 3 1/2. MI & PU 130 jts of 2 7/8 J-55 tbg. SISD.
- 10-29-10- TP 0#, CP 0#. PU 73 jts of 2 7/8. A total of 203 jts. Sub up & set pkr back on. NU well head. SISD.
- 10-30-10- TP 0#, CP 0#. RU & pull profile plug. TP 580#. RD pulling unit & hook up flow line. Open well up to a 20/64 choke. Let well flow to battery.

Spud Date:

10/14/87

Rig Release Date:

11/05/87

DHC-4189

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE PRODUCTION ANALYST

DATE 04-04-11

Type or print name JENNIFER ZAPATA

E-mail address: jzapata@stratanm.com

PHONE: 575-622-1127

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

APR 06 2011