Submit One Copy To Appropriate District Office District I Energy, Minerals and Natural Res	Form C-103 March 18, 2009
1625 N. French Dr., Hobbs, NM 88240 C. District II	WELL API NO. 30-025-05614
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 September 1000 Rio Brazos Rd., Aztec, NM 87410 Canada Fa NIM 87505	5. Indicate Type of Lease STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	B-2656
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State A-17
PROPOSALS.) 1. Type of Well: Oil Well S Gas Well Other	8. Well Number 5
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705	10. Pool name or Wildcat Eumont Yates Seven Rivers Queen
4. Well Location	
Unit Letter G: 1980 feet from the North line and 1980 feet from the East_line	
Section 17 Township 19S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	DIAL WORK ALTERING CASING []
	MENCE DRILLING OPNS. □ P AND A ☑ IG/CEMENT JOB □
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OTHER: Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pi	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE TITLE Regulator	y Specialist DATE 01/24/2011
TYPE OR PRINT NAME Brian D Maiorino E-MAIL: brian.d.maiorino@conocophilips.comPHONE: (432)688-6913	
For State Use Only	
APPROVED BY: Wash Whiteles TITLE Compliance Officer DATE 04/06/2011	
Conditions of Approval (if any):	