District I 1625 N. French Dr., Hobbs, NM 88240 Enlergy Minerals & Natural Resources District II 1301 W. Grand Avenue, Artesia, NM 88210 Submit one										Form C-104 Revised October 15, 2009		
1301 W. Grand Avenue District III	e, Artesia,	NM 88	210 FD 4 0		L) L Conservati	on Division Submit one copy				y to appr	opriate District Office	
District III 1000 Rio Brazos Rd., A	Aztec, NM	87410	TD 18	20112	20 South St.	Francis Dr.			 .	AMENDED REPORT		
District IV 1220 S. St. Francis Dr.	., Santa Fo	e, NM 8	A9950	JCD	Santa Fe, N	M 87505						
l.			EST FO	OR ALI	LOWABLE	AND AUTH	γ			<u>rans</u>	PORT	
1 -	¹ Operator name and Address Chesapeake Operating, Inc.							² OGRID Number 147179				
P.O. Box 18496		³ Reason for Filing Co			ode/ Effe	ctive Date						
Oklahoma City			RC 6 Pool 6			al Cada						
⁴ API Number 30 - 025 -33579 Shoe Bar; Wolfcamp, North						5629			•	I Code OK		
⁷ Property Code 8 Property Name						9 We			all Number			
19457			h 20						1			
II. 10 Surface Ul or lot no. Secti			Range	Lot Idn	Feet from the	North/South	F	eet from the	East/V	Vest line	County	
C 20	168	•	36E	= 50 / 1.1	609'	North Line	ļ	650'	West		Lea	
¹¹ Bottom			<u> </u>				k				American de la constantina della constantina del	
UL or lot Secti	on Tow	/nship	Range	Lot Idn	Feet from the	North/South Iii	ne F	eet from the	East/V	Vestline	County	
			14.0 0		15.0.400.5		16.0	100 511		17.0.4		
12 L se Code 13 Pr	oducing M Code	ethod		onnection ate	¹⁵ C-129 Per r	nit Number	™ C-1	129 Effective I	Date	" C-1	29 Expiration Date	
III. Oil and (Gas Tra	ansoo	rters		<u> </u>	I						
¹⁸ Transporter		люро			¹⁹ Transpor	ter Name					²⁰ O/G/W	
OGRID					and Address							
214984	Plains P.O. B	Plains Marketing, L.P. P.O. Box 4648								O	·	
Section 1	Houston, TX											
246624	DCP Midstream, L.P. 10 Desta Drive, Suite 400-West Midlad, TX									G		
	!		****									
IV. Well Cor	npletio	n Data	а									
²¹ Spud Date	·		Ready Date		²³ TD	²⁴ PBTD		²⁵ Perforations			²⁶ DHC, MC	
12/30/2010	01/21/201							10,310'-10,390'		30 Sacks Cement		
²⁷ Hole Size			²⁸ Casing & Tubing Size			²⁹ Depth Set						
17 1/2"			3 3/8''			450' 5			500 sx:	900 SXS		
12 1/4"		8	5/8''			4357'			1500 sxs			
7 7 (01)		-	1 /2.1			11.0271			550 000			
7 7/8"		5	5 1/2"			11,935'			550 sxs			
2 7/8" tu				ing@ 10	,494.6'							
V. Well Test	Data								·····			
31 Date New Oil		Delive	ary Date	33	Test Date	³⁴ Test Le	ngth	³⁵ Tb	g. Pres	sure	³⁶ Csg. Pressure	
01/22/2011	01/22/2011			02/1	14/2011	24 Hours			_			
³⁷ Choke Size		³⁸ Oil			³⁹ Water	⁴⁰ Gas			······		⁴¹ Test Method	
5 BC		BOPD			10 BWPD 4 MC		CFGPD					
⁴² I hereby certify th							C	DIL CONSERV	/ATION	ipiniac	DN j	
been complied with complete to the best					∕eistrueand	eren.			ſ			
Signature:		Approved by:										
Printed name:		Title: MERCEL ENGLANDER										
Bryan A		CCILINATEDM BOARWERS										
Title:		Approval Date:		APR	072	011						
E-mail Address:	ulatory	Comp	и. Sp.									
bryan.a	rrant@											
Date: 02/17/2011		Ph	one: (405))935-378	32							