130 W. Groot Avenue, Artenia, N. 1890  5 201 Oil Conservation Division	Submit To Appropriate District Office Two Copies District 1 1625 N. French Dr., Hobbs, NM 88240  District II 1025 N. French Dr., Hobbs, NM 88240  1. WELL API NO.															
130 W. Groot Avenue, Artenia, NW 18900   5 201 Oil Conservation Division   Topology   15 201 Oil Conservation Division   15 201 Oil Conservation   248874   11 10 Oil Conservation   15 201 Oil Conservation   248874   11 10 Oil Conservation   15 201 Oil Conservation   248874   11 10 Oil Conservation   15 201 Oil Conservation   248874   11 10 Oil Conservation   248874   11 10 Oil Conservation   15 201 Oil Conservation   248874   11 10 Oil Conservation	District 1 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240								F							
Description   Page   Peronolan   Page   Page	1301 W. Grand Avenue, Artesia, NM 88810 15 2010 Oil Conservation Division										2 Type of Le	356	30-025	5-39751		
WELL COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)   Security   Security   State   State and Fee wells only)   Security   Security   State   Security   State   Security   State   Security   State   Security	District III 1000 Rio Brazos Rd., Aztec, NM 87410										STATE FEE FED/INDIAN					
WELL COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)   Security   Security   State   State and Fee wells only)   Security   Security   State   Security   State   Security   State   Security   State   Security	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										1					
CASHOLO REPORT (Fill in boxes #1 through #31 for State and Fee wells only)   G. Well Number:   3	WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
C.144 CLOSURE ATTACHMENT (Fill in boxes #  through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure open in accordance with 19.15 To 17.38 NAMAC   7.79 col Completed (Section 1)	4. Reason for filing	g:									5. Lease Name					
C-14 CLOSURE ATTACHMENT   Fell in books   1 Interigipative   15   15   15   15   15   15   15   1	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  6. Well Number:															
New Well.	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)															
Quantum Resources Management, LLC	NEW W	ELL 🗌	WORKOVE	R 🗌 DEE	PENING	□PLUGBAC	( <u> </u>	DIFFERE	NT RESERV	OIR	OTHER_					
10. Address of Operator			Managem	ent LLC						Ì	9. OGRID	24:	3874		1	
12. Location		erator										or Wi	ldcat	***	4 1	
12-Location			1401 McK	inney St	, Ste 24	100, Houston,	, TX	77010				l & G	as (Oil)	wantz	-AD0	
Bit   C   19   22S   37E	12.Location U	Jnit Ltr	Section	Tow	nship	Range	Lot		Feet from th	he	N/S Line	Feet	from the			
13. Dute Spadded   14. Date T.D. Reached   14. Date T.D. Reached   19. Pits Released   10. Date Completed (Ready to Produce)   17. Elevations (DF and RKH, RT. GR, etc.) 3.302 KB, 3192 G.   10. Date Completed (Ready to Produce)   17. Elevations (DF and RKH, RT. GR, etc.) 3.302 KB, 3192 G.   10. Date Completed (Ready to Produce)   17. Elevations (DF and RKH, RT. GR, etc.) 3.302 KB, 3192 G.   10. Date Completed (Ready to Produce)   17. Elevations (DF and RKH, RT. GR, etc.) 3.302 KB, 3192 G.   10. Date Completed (Ready to Produce)   17. Elevations (DF and RKH, RT. GR, etc.) 3.302 KB, 3192 G.   10. Date Completed (Ready to Produce)   17. Elevations (DF and RKH, RT. GR, etc.) 3.302 KB, 3192 G.   10. Date Completed (Ready to Produce)   17. Elevations (DF and RKH, RT. GR, etc.) 3.302 KB, 3192 G.   10. Date Completed (Ready to Produce)   17. Elevations (DF and RKH, RT. GR, etc.) 3.302 KB, 3192 G.   10. Date Completed (Ready to Produce)   17. Elevations (DF and RKH, RT. GR, etc.) 3.302 KB, 3192 G.   10. Date Completed (Ready to Produce)   17. Elevations (DF and RKH, RT. GR, etc.) 3.302 KB, 3192 G.   10. Date Completed (Ready to Produce)   17. Elevations (DF and RKH, RT. GR, etc.) 3.02 KB, 3192 G.   10. Date Completed (Ready to Produce)   17. Elevations (DF and RKH, RT. GR, etc.) 3.02 KB, 3192 G.   10. Date Completed (Ready to Produce)   17. Elevations (DF and RKH, RT. GR, etc.) 3.02 KB, 3192 G.   10. Date Completed (Ready to Produce)   10. Elevations (DF and RKH, RT. GR, etc.) 3.02 KB, 3192 G.   10. Date Completed (Ready to Produce)   10. Elevations (DF and RKH, RT. GR, etc.) 10. Elevations (DF and RKH, RT. GR, etc.) 10. Elevations (DF and RKH, RT. GR, etc. 10. Elevations (DF and RKH, RT. GR, etc.) 10. Elevations (DF and RKH, RT. GR, etc.) 10. Elevations (DF and RKH, RT. GR, etc. 10. Elevations (DF and RKH, RT. GR, etc.) 10. Elevations (DF and RKH, RT. GR, etc. 10. Elevations (DF and RKH, RT. GR, etc.) 10. Elevations (DF and RKH, RT. GR, etc. 10. Elevations (DF and RKH, RT. GR, etc.) 10. Elevation (DF and RKH, RT. GR,	Surface:	С	19		22S	37E		С	660		N	2	2140	w		
18, Total Measured Depth of Well   19, Plug Back Measured Depth   20, Was Directional Survey Made?   21, Type Electric and Other Logs Run IND-DEN-NEU-GR   20, Was Directional Survey Made?   21, Type Electric and Other Logs Run IND-DEN-NEU-GR   22, Type Electric and Other Logs Run IND-DEN-NEU-GR   22, Type Electric and Other Logs Run IND-DEN-NEU-GR   23, Was Directional Survey Made?   21, Type Electric and Other Logs Run IND-DEN-NEU-GR   22, Type Electric and Other Logs Run IND-DEN-NEU-GR   23, Was Directional Survey Made?   24, Type Electric and Other Logs Run IND-DEN-NEU-GR   23, Was Directional Survey Made?   24, Type Electric and Other Logs Run IND-DEN-NEU-GR   24, Was Directional Survey Made?   24, Wa	ВН:	_	i													
100   100			09/12/10			09/12/10			_	10	/11/10		R	T, GR, etc.)3,2	02 KB, 3,192 GL	
CASING SIZE		6,890		İ		6,871	oth	20	. Was Directi		· I					
CASING RECORD (Report all strings set in well)   20"	22. Producing Inter	rval(s), o	f this complet	on - Top, E	ottom, N	ame 5 668 Rlinel	<b>&gt; 2-2</b> 7									
CASING SIZE		CACING DECORD (Penert all strings set in well)														
13-3/8"   54.5   1,188'   17-1/2"   1,065 sx   n/a		E	WEIGHT	LB./FT.									CORD			
32   4,001'   12-1/4"   1,205 sx   n/a											100					
S-1/2"  17 6,880' 7-7/8"  545 sx n/a  LINER RECORD  22. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-7/8"  6752'  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  5,518 - 5,668' 1 SPF (35 holes)  6,355 - 6,846' 1 SPF (48 holes)  PRODUCTION  Date First Production  10/14/10  Production Method (Flowing, gas lift, pumping Size and type pump)  Production  RHBC 2.5 x 1.5 x 24' rod pump  Producting  Production  RHBC 2.5 x 1.5 x 24' rod pump  Producting  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Carr.)  Test Period  30. Test Witnessed By L. V. Anderson  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, attach a plat with the location of the on-site burial:  Latitude Longitude  NAD 1927 1983  ADR 0. 7 2011  ADR 0. 7 2011																
24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-7/8" 6752'  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  5,518 - 5,668' 1 SPF (35 holes)  6,355 - 6,846' 1 SPF (48 holes)  28. PRODUCTION  Date First Production Nethod (Flowing, gas lift, pumping - Size and type pump)  Thurst Production RHBC 2.5 x 1.5 x 24' rod pump  Producing  Well Status (Prod. or Shut-in)  Producing  Well Status (Prod. or Shut-in)  Producing  Flow Tubing Casing Pressure Calculated 24- Gil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10/25/10 24 hrs  Test Period 44 97 207 2200  Flow Tubing Casing Pressure Calculated 24- Gil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  38 50 Bosposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. Test Witnessed By L. V. Anderson  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Erick A. Rodriguez Title Regulatory Analyst Date 11/9/10  ADR 0 7 7 2011						·										
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	5-1/2	-+	1	<u>′                                     </u>	0,000			7-770			DTD UA			<del></del>		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  5,518 - 5,668' 1 SPF (35 holes) 6,355 - 6,846' 1 SPF (48 holes)  PRODUCTION  Date First Production 10/14/10  Production Method (Flowing, gas lift, pumping - Size and type pump) Producing  Production 10/14/10  Production Method (Flowing, gas lift, pumping - Size and type pump) Producing  Production 10/14/10  Production Method (Flowing, gas lift, pumping - Size and type pump) Producing  Well Status (Prod. or Shut-in) Producing  Water - Bbl. Gas - MCF Vater - Bbl. Gas - Oil Ratio 10/25/10  Press. 50  Poil Gravity - API - (Corr.) 38  30. Test Witnessed By L. V. Anderson  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Erick A. Rodriguez  Title Regulatory Analyst  Date 11/9/10  ADR 0. 7. 2011	24.				LINER RECORD											
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  5,518 - 5,668' 1 SPF (35 holes) 6,355 - 6,846' 1 SPF (48 holes)  28.  PRODUCTION  Date First Production 10/14/10  Production Method (Flowing, gas lift, pumping - Size and type pump) RHBC 2.5 x 1.5 x 24' rod pump  Producing  Producing  Casing Pressure 10/25/10  Casing Pressure Flow Tubing Press 50  Production Gas (Sold, used for fuel, vented, etc.)  Sold  30. Test Witnessed By L. V. Anderson  31. List Attachments  24. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the temporary pit.  34. If a temporary pit was used at the well, report the exact location of the temporary pit.  35. If an on-site burial was used at the well, report the exact location of the temporary pit.  Sold  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name  Erick A. Rodriguez  Title Regulatory Analyst  Date 11/9/10  Date Tirst Production  AMOUNT AND KIND MATERIAL USED  5,518 - 5,668' 2,500 gal 15% HCl w/ 50 Balls  6,355 - 6,846' 3,000 gal 15% HCl w/ 80 Balls  Find A MOUNT AND KIND MATERIAL USED  5,518 - 5,668' 2,500 gal 15% HCl w/ 50 Balls  6,355 - 6,846' 3,000 gal 15% HCl w/ 80 Balls  Find A MOUNT AND KIND MATERIAL USED  5,518 - 5,668' 2,500 gal 15% HCl w/ 50 Balls  6,355 - 6,846' 3,000 gal 15% HCl w/ 80 Balls  6,355 - 6,846' 3,000 gal 15% HCl w/ 80 Balls  Find A MOUNT AND KIND MATERIAL USED  5,518 - 5,668' 2,500 gal 15% HCl w/ 50 Balls  6,355 - 6,846' 3,000 gal 15% HCl w/ 80 Balls  6,355 - 6,846' 3,000 gal 15% HCl w/ 80 Balls  6,355 - 6,846' 3,000 gal 15% HCl w/ 80 Balls  6,355 - 6,846' 3,000 gal 15% HCl w/ 80 Balls  6,355 - 6,846' 3,000 gal 15% HCl w/ 80 Balls  6,355 - 6,846' 3,000 gal 15% HCl w/ 80 Balls  6,355 - 6,846' 190 gal 15% HCl w/ 80 Balls  6,355 - 6,846' 190 gal 15% HCl	SIZE	TOP		воттом		SACKS CEMENT		SCREEN		SIZ					KER SET	
5,518 - 5,668' 1 SPF (35 holes) 6,355 - 6,846' 1 SPF (48 holes)  PRODUCTION  Date First Production 10/14/10  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test 10/25/10  24 hrs  Cloke Size  Prod For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 2200  Flow Tubing Casing Pressure So Hour Rate  So Sold  Sold  30. Test Witnessed By L. V. Anderson  31. List Attachments  32. If a temporary pit was used at the well, report the exact location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the temporary pit.  Signature  Latitude  Longitude  NAD 1927 1983  Depth Interval Amount AND KIND MATERIAL USED  5,518 - 5,668' 2,500 gal 15% HCl w/ 50 Balls  5,518 - 5,668' 1 SPF (48 holes)  FRODUCTION  Well Status (Prod. or Shut-in)  Producing  Gas - Oil Ratio 2200  2200  Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  38  39. Test Witnessed By L. V. Anderson  Sold  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed  Name Erick A. Rodriguez  Title Regulatory Analyst  Date 11/9/10  ADD 0 7 2011		-			- 1.00	-					2-110	+	0132			
5,518 - 5,668' 1 SPF (35 holes) 6,355 - 6,846' 1 SPF (48 holes)  PRODUCTION  Date First Production 10/14/10  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test 10/25/10  24 hrs  Cloke Size  Prod For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 2200  Flow Tubing Casing Pressure So Hour Rate  So Sold  Sold  30. Test Witnessed By L. V. Anderson  31. List Attachments  32. If a temporary pit was used at the well, report the exact location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the temporary pit.  Signature  Latitude  Longitude  NAD 1927 1983  Depth Interval Amount AND KIND MATERIAL USED  5,518 - 5,668' 2,500 gal 15% HCl w/ 50 Balls  5,518 - 5,668' 1 SPF (48 holes)  FRODUCTION  Well Status (Prod. or Shut-in)  Producing  Gas - Oil Ratio 2200  2200  Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  38  39. Test Witnessed By L. V. Anderson  Sold  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed  Name Erick A. Rodriguez  Title Regulatory Analyst  Date 11/9/10  ADD 0 7 2011	26. Perforation r	ecord (in	nterval, size, a	nd number)				27. AC	CID, SHOT,	FR	ACTURE, CE	EMEN	T, SQU	EEZE, ETC.		
6,355 - 6,846' 1 SPF (48 holes)    6,355 - 6,846'   3,000 gal 15% HCl w/ 80 Balls				ŕ				DEPTH	INTERVAL		AMOUNT AND KIND MATERIAL USED					
28.  PRODUCTION  Date First Production 10/14/10 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producing  Date of Test 10/25/10 24 hrs Choke Size Prod'n For Test Period 44 97 Water - Bbl. Gas - Oil Ratio 224 hrs Sold Size Prod'n For Test Period 44 97 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 38 Sol Hour Rate 48 74 195 38 Sol Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By L. V. Anderson  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Erick A. Rodriguez Title Regulatory Analyst Date 11/9/10																
Date First Production 10/14/10  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producing  Producing  RHBC 2.5 x 1.5 x 24' rod pump  Producing  Date of Test 10/25/10  Date of Test 24 hours Tested 24 hrs  Choke Size Prod'n For Oil - Bbl Gas - MCF 97 207 2200  Flow Tubing Pressure Flow Tubing Press. 50  Press. 50  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. Test Witnessed By L. V. Anderson  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the emporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Erick A. Rodriguez Title Regulatory Analyst Date 11/9/10  ADR 0. 7 2011	6,355 - 6,846' 3,000 gal 15% HCl w/ 80 Balls															
Date First Production 10/14/10  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producing  Producing  Well Status (Prod. or Shut-in) Producing  Water - Bbl.  Gas - Oil Ratio 224 hrs  Choke Size  Prod'n For Test Period 44  97  207  2200  Flow Tubing Press.  50  Calculated 24-Hour Rate 48  74  195  Sold  Casing Pressure Hour Rate 50  Sold  Oil - Bbl.  Gas - MCF Water - Bbl.  Oil Gravity - API - (Corr.) 38  38  30. Test Witnessed By L. V. Anderson  Test Period  Test Period 48  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name  Erick A. Rodriguez  Title Regulatory Analyst  Date 11/9/10  ADD: 0.7 2011	20						PR	ODUC	TION		1					
Date of Test 10/25/10	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)															
Test Period  44  97  207  2200  Flow Tubing Press.  50  Casing Pressure Press.  50  Bolt Hour Rate  48  74  195  30. Test Witnessed By L. V. Anderson  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Name  Erick A. Rodriguez  Title Regulatory Analyst  Date 11/9/10  ADR 0.7 2011	Date of Test Hours Tested Choke Size Prod'n For Oil - Rhl Gas - MCF Water - Rhl Gas - Oil Ratio							- Oil Ratio								
Press. 50 Hour Rate 48 74 195 38  29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature Name Erick A. Rodriguez Title Regulatory Analyst Date 11/9/10  ADR 0.7 2011		1		Clioke Si	ZC	1										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature Regulatory Analyst Date 11/9/10  ADR 0.7 2011		Casing	-					Ga		1			Oil Gra	•	orr.)	
Sold  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Name  Erick A. Rodriguez  Title Regulatory Analyst  Date 11/9/10	50							/4				est Witn	itnessed By			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name Erick A. Rodriguez Title Regulatory Analyst Date 11/9/10  ADR 0 7 2011	29. Disposition of	Gas (Sol	a, usea jor jue	ı, veniea, e	s.,	old						50. 1		L. V. Ander	son	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name  Erick A. Rodriguez  Title Regulatory Analyst  Date 11/9/10																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Name  Erick A. Rodriguez  Title  Regulatory Analyst  Date 11/9/10	1	-														
Signature Printed Name Erick A. Rodriguez Title Regulatory Analyst Date 11/9/10	33. If an on-site bu	ırial was	used at the wo	ell, report th	e exact lo		site b	urial:			l amaite d			,	JAD 1027 1092	
Signature Printed Name Erick A. Rodriguez Title Regulatory Analyst Date 11/9/10	I hereby certify	v that th	he informat	ion show	n on bo	Latitude th sides of this	s for	m is true	and compl	lete	to the best of	of my	knowle			
ADR 0.7.2011	1	L		•	-	Printed							nalyst	Date		
E-mail Address erodriguez@gracq.eom																

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Son	utheastern	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	2,482	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	2,685	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	3,300	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	3,663	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	3,910	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	5,135	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	5,532	T. Gr. Wash	T. Dakota				
T.Tubb	6,207	T. Delaware Sand	T. Morrison				
T. Drinkard	6,347	T. Bone Springs	T.Todilto				
T. Abo	6,760	T	T. Entrada				
T. Wolfcamp		T	T. Wingate				
T. Penn		Т	T. Chinle				
T. Cisco (Bough C)_		T	T. Permian	OW OR CLE			

OIL OR GAS SANDS OR ZONES

			DIM IDD OIL DO
No. 1, from <b>5,520'</b> to <b>5,680'</b>		No. 3, from <b>6,510</b> ' to <b>6,850</b> '	
No. 2, from <b>6,350</b> ° to <b>6,400</b> °		No. 4, fromto	
•	IMPORT <i>A</i>	NT WATER SANDS	
Include data on rate of water in	iflow and elevation to which	water rose in hole.	
No. 1, from	toto	feet	
No. 2, from	to	feet	
		feet	
		2D (Attach additional sheet if necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							}
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					į		