

RECEIVED

APR 07 2011

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39751

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Encore M State

8. Well Number 003

9. OGRID Number
24387410. Pool name or Wildcat: Blinebry Oil &
Gas (Oil); Drinkard; Wantz Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Quantum Resources Management, LLC3. Address of Operator
1401 McKinney St., Ste 2400, Houston, TX 77010

4. Well Location

Unit Letter C : 660 feet from the North line and 2140 feet from the West line
Section 19 Township 22S Range 37E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3421' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒OTHER: ☐13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

Per pre-approved pools & area R-11363.

Casing Size	Weight LB/FT	Depth Set	Hole Size	Cementing Record	TOC	TOC Determined by
20"		40'			Driven	
13 3/8"	54.5#	1188'	17 1/2"	1065 sx	Surface	Circ
8 5/8"	32#	4001'	12 1/4"	1205 sx	Surface	Circ
5 1/2"	17#	6880'	7 7/8"	545 sx	above 5050'	CBL

Spud Date:

8/5/10

Rig Release Date:

9/12/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory AnalystDATE 4/6/11Type or print name Erick A. RodriguezE-mail address: erodriguez@qracq.comPHONE: (713) 634-4612**For State Use Only**

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

APR 07 2011

Conditions of Approval (if any):

Current Wellbore Configuration

KB: 3431'
GL: 3421'

Tubing Detail

jts	Component	Top @
176	2-7/8" 6.5# J-55 Tbg	
	TAC	5,473
40	Tbg	
	SN	6,713
	Perf sub	
	Mud Anchor	
	Bull plug	
	EOT	6,750

Rod Detail

	1-1/2" x 26' PR
	ponies
107	1-1/4" FG rods
50	1" Grade D rods
41	7/8" Grade D rods
15	1-1/2" wt. bars
	26k shear tool
1	1-1/2" wt. bars
	RHAB 2.5 x 1.5 x 16
	1" x 12' dip tube

13-3/8" 54.5# J-55 ST&C @
1188' w/ 1065 sxs, circ 286
sxs to sfc

8-5/8" 32# J-55 ST&C @
4001' w/ 1205 sxs, circ 273
sxs to sfc

Perforations

Zone	Top	Btm	SPF	Holes
Blainebry	5,518	5,668	1	35
Drinkard	6,523	6,746	1	39
Abo	6,828	6,846	1	7

5-1/2" 17# L-80 LT&C @ 6880'
w/ 545 sxs

PBTD: ~6875'
TD: 6890'