

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

APR 07 2011

HOBBSOCD

WELL API NO.

30-025-39887 ✓

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State HH Com ✓

8. Well Number

003 ✓

9. OGRID Number

162683 ✓

10. Pool name or Wildcat

Gem; Bone Spring ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ ✓

2. Name of Operator

Cimarex Energy Co. of Colorado ✓

3. Address of Operator

600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter D : 560 feet from the North line and 330 feet from the West line
Section 36 Township 19S Range 32E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3570 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER: ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐☐☐☐☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS ☐CASING/CEMENT JOB ☒OTHER: ☐ALTERING CASING ☐P AND A ☐☒☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-28-11 Spudded 17½" hole.
 01-31-11 Ran 13¾" 48# H40 STC @ 1350. Cemented with lead 955 sx Entendacem, tail 250 sx C, circ 318 sx, WOC 36.5 hrs.
 02-01-11 Tested csg to 1250# for 30 min, ok.
 02-08-11 In 12½" hole, ran 9¾" 40# N80 LTC @ 4500. DVT @ 3237.
 02-09-11 Cemented Stage 1 with lead 250 sx C, tail 215 sx C, opened DVT. Cemented Stage 2 with lead 1250 sx Econocem, tail 100 sx Halcem, circ 75 sx to surface, WOC 23 hrs.
 02-10-11 Tested to 2800# for 30 min, ok.
 02-22-11 TD'd vertical 8¾" hole @ 10150.
 02-23-11 Set cement kickoff plug: 300 sx Plugcem from 9350-10050.
 02-24-11 Tagged @ 9304, drilled through cement to 9580.
 02-25-11 Kicked off 8¾" lateral @ 9580.
 03-02-11 Could not build curve. Set 7" 26# P110 LTC @ 9634. Cemented with lead 485 sx EconocemH and tail 335 sx Premium H, est TOC 3200, WOC 29 hrs.
 03-03-11 Tested to 1500# for 30 min, ok.
 03-04-11 Kicked off new 6¾" lateral @ 9670.
 03-20-11 TD'd lateral @ 14554 MD, 9899 TVD.
 03-23-11 Ran 4½" 11.6# P110 liner. BTC from liner hanger @ 9348-10295. LTC from 10295-14545.
 03-24-11 Cemented with 500 sx Versacem H, tagged @ 9075, drilled through to TOL @ 9348, tested to 2000# for 30 min, ok.
 03-26-11 RR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE April 4, 2011Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936

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APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 07 2011

Conditions of Approval (if any):