Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240  District II 1301 W. Grand Ave., Artesia, NM 88210  District III  District III  1220 South St. Francis Dr.			March 18, 2009 WELL API NO. 30-025-30070
District II 1301 W. Grand Ave., Artesia, NM 88210  DIVICONSERVATION DIVISION			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8741074 2 0 7/111 Carra E. NIM 97505			STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NMOBBSCOCK			6. State Oil & Gas Lease No. B-2229
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Philmex
PROPOSALS.)  1. Type of Well: XOil Well Gas Well Other			8. Well Number 27
Name of Operator     ConocoPhillips Company			9. OGRID Number 217817
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705			10. Pool name or Wildcat
			Maljamar; Grayburg-San Andres
4. Well Location  Unit Letter F: 1980 feet from the North line and 1980 feet from the West line			
Section 26 Township 17S Range 33E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4140'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING C			☐ ALTERING CASING ☐ I
TEMPORARILY ABANDON			<del>_</del>
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.  X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
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SIGNATURE R.	TITLE R	gulatory Specialist	DATE 01/25/2011
TYPE OR PRINT NAME Brian D Maiorino For State Use Only	E-MAIL:	brian.d.maiorino(a)c	onocophilips.comPHONE: (432)688-6913
APPROVED BY: MOLEULA DIG	WT TITLE	molina	Ollien DATE 4/7/2011
APPROVED BY: Maleux Frawn TITLE (Mylliance Officer DATE 4/7/ZE Conditions of Approval (if any)			
U			

Attachment: All reclamation work on behalf of ConocoPhillips has been complete, only the power lines remain. The city of Hobbs has scheduled for the poles to be removed at a later date.