**State of New Mexico** Form C-103 Permit 129747 1625 N. French Dr., Hobbs, NM 88240 Phone: (505) 393-6161 Fax: (505) 393-0720 Energy, Minerals and Natural Resources WELL API NUMBER District II Oil Conservation Division 1301 W. Grand Ave., Artesia, NM 88210 30-025-39757 Phone: (505) 748-1283 Fax: (505) 748-9720 1220 S. St Francis Dr. District III 5. Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 6. State Oil & Gas Lease No. Phone: (505) 476-3470 Fax: (505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **CHICKEN HAWK 21 STATE** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH COM PROPOSALS.) 8. Well Number 1. Type of Well:O 100 9. OGRID Number 2. Name of Operator COG OPERATING LLC 229137 10. Pool name or Wildcat 3. Address of Operator 550 W TEXAS, SUITE 1300, MIDLAND, TX 79701 4. Well Location feet from Unit Letter 430 S line and feet from the line the Township 168 **NMPM** Lea County 11. Elevation (Show whether DR, KB, BT, GR, etc.) 4336 GR Pit or Below-grade Tank Application or Closure Pit Type \_\_\_\_\_ Depth to Groundwater\_\_\_\_ Distance from nearest fresh water well\_\_\_\_ Distance from nearest surface water\_ Below-Grade Tank: Volume\_ bbls; Construction Material\_ Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK 
PLUG AND ABANDON 
PLUG AN REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON ☐ CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON ☐ MULTIPLE COMPL PULL OR ALTER CASING CASING/CEMENT JOB X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. see attachment See Attached SETTING DEPTH WAS 1/30/2011 Spudded well. 27 Casing and Cement Program Open Fluid Hole Csg Weight Est Dpth Pres Pres Date String Grade Sacks Yield Class Drop Size Size lb/ft TOC Set Dpth Held Hole 17.5 13.375 01/30/11 48 H40 418 500 С Surf Ω 02/10/11 Int1 12.25 9.625 40 J55 0 4198 1450 С 03/01/11 Prod 8.75 7 26 P110 8158 1300 С 03/26/11 6.125 4.5 P110 13325 Liner1 11.6 0 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE Electronically Signed TITLE Production Reporting Mgr DATE 4/6/2011

E-mail address dkuykendall@conchoresources.com Telephone No.

DATE

Type or print name Diane Kuykendall

For State Use Only:
APPROVED BY

## Chicken Hawk 21 State COM #1

1/30/11 Spud 17-1/2 @ 10:15am. TD 17-1/2 @ 418. Ran 10jts 13-3/8 H40 48# @ 418. Cmt w/200sx C. lead, 300sx C. tail. PD @ 8pm. Circ 64sx. WOC 18hrs. Test BOP to 2000# for 30 min,ok.

2/10/11 TD 12-1/4 @ 4198. Ran 93jts 9-5/8 J55 40# @ 4198. Cmt w/1250sx C lead, 200sx C tail. 2/11/11 PD @ 2am. Circ 426sx. WOC 18hrs. Test BOP to 3000# for 30min,ok.

2/17/11 TD 8-3/4 @ 8155. 3/1/11 Ran 183jts 7 P110 26# @ 8158.

3/2/11 Cmt w/1100sx C lead, 200sx C tail. PD @ 6pm. Circ 415sx. WOC 18hrs. Test BOP to 3000# for 30 min, ok. 3/7/11 TD 6-1/8 pilot @ 9550. Cmt 320sx C. Circ 88sx.

3/8/11 Tag cmt @ 8198. Drill cmt from 8198-8593. Drill 6-1/8 curve from 8600 to 9403. KOP 8600. 3/23/11 TD 6-1/8 @ 13,381. 3/26/11 Ran 112jts 4-1/2 Liner 11.6# P110 @ 13,325. TOL @ 7,990. 3/27/11 RR

**Drilling Comments** 

OGRID:

[229137] COG OPERATING LLC

Permit Number:

129747

Permit Type:

Drilling

Created By	Comment	Comment Date
pkautz	Surface casing in violation of the approved setting depth of 1225°	4/7/2011