

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED

APR 06 2011

OIL CONSERVATION DIVISION

HOBBSOCD

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-005-00935
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	303375
7. Lease Name or Unit Agreement Name	Rock Queen Unit
8. Well Number	90
9. OGRID Number	247128
10. Pool name or Wildcat	Caprock; Queen
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>S</u> line and 1980 feet from the <u>W</u> line Section <u>36</u> Township <u>13S</u> Range <u>31E</u> NMPM County <u>Chaves</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4382' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Celero Energy II, LP

3. Address of Operator  
400 W. Illinois, Ste. 1601  
Midland, TX 79701

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Convert to injection



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NM/ proposed completion or recompletion.

- 1) MIRU, POOH and LD production equipment.
- 2) Clean out to TD with bit.
- 3) RIH with packer and test casing.
- 4) RIH with IPC AD-1 packer and 2-3/8" IPC injection tubing.
- 5) Circulate hole with inhibited packer fluid and perform MIT.
- 6) Shut well in until application to inject into the Queen formation is approved.

Per Underground Injection Control Program Manual  
11.6 C Packer shall be set within or less than 100  
feet of the uppermost injection perfs or open hole.

**OCD Condition of Approval:** Approval for evaluating  
well bore for injection. Need injection application  
approval from OCD Santa Fe Office. CANNNOT  
inject until OCD Santa Fe approves injection order.

Spud Date:

Re

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lisa Hunt*

TITLE Regulatory Analyst

DATE 04/06/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

*Ed Brough*

TITLE

STAT MGR

DATE 4-11-2011

Conditions of Approval (if any).