

New Mexico Oil Conservation Division, District I

1625 N. French Drive

Hobbs, NM 88240

Form 3160-5
(August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

NM-04385

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27, Unit O, T13S, R31E
990' FSL & 1650' FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Rock Queen Unit #33

9. API Well No.

30-005-00890

10. Field and Pool or Exploratory Area

Caprock; Queen

11. Country or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Convert tomonitor well

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/28/11- MIRU. POOH w/tbg.

3/1/11 - TIH w/ 2 7/8" tbg WS, 6- 3 1/8" DC's & 4 3/4" bit. Ran to 3034' = TD. Attempt to circ hole. Unable to get circ. TIH w/ 2 7/8" tbg WS w/ 5 1/2" pkr & RBP. Set RBP @ 2970' w/ pkr @ 2908'. Test to 750# & held okay. Test annulus w/ 500#. Results were, held 500# for 30 min. Raise bit to 2441'.

3/2/11 - Latched onto RBP @ 2970'. TIH w/ 2 3/8" OD IPC tbg w/ 5 1/2" plastic coated AD-1 tension pkr. Ran to 2792' & pkr stopped going. Attempt to push & rotate through tight spot. Unable to go deeper. TOH.

3/3/11 - Ran 4 3/4" lead impression block. Tag @ 2792'. TIH w/ 4 3/4" csg swedge, 3 3/4" bumper sub, 3 3/4" hydraulic jars & 2 7/8" tbg. Worked through tight spot, took several licks to drive swedge through tight spot. Took 30+ min, pulling & jarring swedge back through tight spot. Had to pull as much as 40,000# over string wt. Drove swedge back through tight spot several times. Each time would require bumping & jarring up on string & pulling as much as 30,000# over string wt to get back through tight spot. Unable to swedge out. TOH w/ tbg & BHA.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 03/16/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Title

Date

MAR 31 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED FOR 12 MONTH PERIOD
ENDING MAR 07 2012

Rock Queen Unit #33 - C103 continued.

3/4/11 - TIH w/ 2 7/8" tbg WS w/ DC's & 4 3/4" tapered mill. Did not feel tight spot @ 2792'. Ream & work mill through the 2792' area. TOH. TIH w/ tbg & 5 1/2" pkr. Felt a slight bump going through tight spot @ 2792'. Ran pkr to 2808'. Test tbg-csg annulus w/ 520# & held okay. Release pkr, pull 20,000# over string wt through tight spot @ 2792'. Re-ran pkr back through tight spot @ 2792' twice w/o much drag and/or additional pull through the 2792' area. Lower pkr to 2975' & test csg again w/ 500+#, held okay. TOH, LD tbg WS w/ pkr. Replace pkr rubber. LD DC's. TIH w/ 93 jts of 2 3/8" OD 4.7# 8rd J-55 EUE IPC tbg w/ plastic coated 5 1/2" AD-1 tension pkr. Ran & left swinging @ 2975' w/ 2 3/8" OD IPC x 10' tbg sub w/ end of same @ 2988'. Load tbg-csg annulus w/ pkr fluid. Set pkr @ 2975' w/ 20 pts of tension. Test tbg-csg annulus w/ 520# for 30 min & held okay. CWI.

3/8/11 - Ran required MIT test on 3/7/11. Tested for 30+ min @ 520# w/ no pressure loss. Test was not witnessed by Maxey Brown. Kevin w/ the BLM did not make the location. Original chart is being sent to OCD Hobbs & a copy of chart sent to BLM. Well now a monitor well as per Order No. R-1541-B.

