Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103 October 13, 2009	
District I Li625 N. French Dr. Hobbs NM 8824 Frances		rai Resources	WELL API NO.	/ 0000000000000000000000000000000000000	
District II		DIVISION	30-025-01483		
Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88210 District II 1301 W. Grand Ave., Artesia, NM 88210 District III APR 0.8 2011 1220 South St. Francis Dr.		ncis Dr	5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87470N UU ZUII			STATE x 6. State Oil & Gas l	FEE /	
District IV 1220 S. St. Francis Dr., Santa Fe NOBBS 87505	SOCD		o, state on & das i	Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Caprock Maljamar Unit		
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			8. Well Number 065		
2. Name of Operator		9	9. OGRID Number 270265		
SandRidge E&P, LLC 3. Address of Operator			10. Pool name or Wildcat		
123 Robert S. Kerr Ave, OKC OK 73102-6406			Maljamar;Grayburg-San Andres (43329)		
4. Well Location				/	
Unit LetterK_:_231	0feet from theS_	line and2379_	feet from the	Wline	
Section 19	Township 17S Range		NMPM Lea	County	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)			
12 Check An	propriate Box to Indicate N	ature of Notice. R	eport or Other D	eata	
•	•		_		
			EQUENT REP	OR FOF: LTERING CASING □	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				AND A	
	MULTIPLE COMPL	CASING/CEMENT		71140 71	
DOWNHOLE COMMINGLE					
	; ``. <u>`</u>				
OTHER: 13. Describe proposed or complet	and operations (Clearly state all r	OTHER: Pmp cha	ange; tbg repair	incluiding estimated date	
of starting any proposed work proposed completion or recon	t). SEE RULE 19.15.7.14 NMAC	C. For Multiple Comp	pletions: Attach wel	llbore diagram of	
4-01-11 MIRUPU. POH w/rods &	& nmn Paraffin on rods Made tr	in w/naraffin knife			
4-02-11 SITP 15 psi. RIH w/pmp	1 1		p trk. Tbg would no	t hold 500 psi. RD pmp	
trk. POH w/rods & pmp. ND	WH, NU BOP & catch pan. POF	I w/tbg. Found last 3	jts corroded.		
4-04-11 SICP 20 psi. RU testers.	Hydrotested 2-3/8" tbg to 6000 p	osi –OK. RIH w/BHA	& tbg. RD testers.	RIH w/pmp & rods.	
Hung well on. RU pmp trk. Lo	oaded tbg w/5 bbls & press to 500	0 PSI – OK. RD pmp	trk. RD PU. Return	ed well to production.	
Tubing Detail : 2-3/8", 4.7#, 8 rd,	, EUE set @ 4160'				
	ar .				
				_	
Spud Date:	Rig Release Da	ate:			
			11-11-6		ı
I hereby certify that the information ab	•	-			
SIGNATURE IN A C	The Regu	latory Manager	DATI	E04/06/2011	
Type or print nameLinda Guthre	E-mail address:	lguthrie@sandridgeer	nergy.com_ PHON	E:405-429-6085	
For State Use Only					
				/	
APPROVED BY	TITLE ST	ALL WELL	DATI	4-11-2011	