Form 3160-5 (August 2007)

OCD RIDER VED **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

APR 1 1 2011 5. Lease Serial No. NM-0315712

SUNDRY NOTICES AND REPORTS ON WELLSOBBSUC Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	(PD) for suc	h proposal	ls.		
SUBMI	T IN TRIPLICATE - Other	7. If Unit of CA/Agreement, Name and/or No. Maljamar Grayburg Unit				
1. Type of Well	· · · · · · · · · · · · · · · · · · ·					
Oil Well Gas V	Vell ✓ Other W	8. Well Name and No. Maljamar Grayburg Unit #21				
2. Name of Operator SandRidge E&P, LLC		9. API Well No. 30-025-00454				
3a. Address		10. Field and Pool or Exploratory Area				
123 Robert S Kerr Ave OKC OK 73102-6406	•	(405) 429-608	35		Maljamar;Grayburg-San Andres	
4. Location of Well (Footage, Sec., T., 1980' FSL / 2310' FWL ULK SEC 4, T17S, R32E	R.,M., or Survey Description	n)			11. Country or Parish, State Lea County, NM	
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO IND	ICATE NATURI	E OF NOTIC	CE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION		ION				
Notice of Intent	Acidize Deepe		en Produ		luction (Start/Resume) Water Shut-Off	
	Alter Casing	Fracti	Fracture Treat		amation Well Integrity	
Subsequent Report	Casing Repair Ne		Construction Reco		omplete Other	
Subsequent Report	Change Plans	Plug a	nd Abandon 🔲 Tempo		porarily Abandon FAILED MIT	
Final Abandonment Notice	Convert to Injection	Plug	Back	☐ Wate	er Disposal	
determined that the site is ready for 3-17-11 SITP & SICP 0 psi. ND WIRBP @ 3850'. PU & set pkr @ 3860 psi & lost 200 psi in 2 min. RD trk. U 3-21-11 SICP 0 psi. RIH w/rtvg too NU WH w/2-3/8" x 4' tbg sub. RD M Well shut in pending evaluation for After	or final inspection.) H and unset pkr. NU BOP 4'. Tst RBP to 1000 psi - C Unset pkr & POH. SION. I. Latch & rls RBP. POH L IO WSU. Further repair or P&A.	& catch pan. P DK. Tst csg to 5 D 2-3/8" IPC tb	id 2-3/8" IPC tb 00 psi - leak. F	og & pkr. RI POH & chng	Reclamation, have been completed and the operator has all H w/RBP and tst pkr on 2-3/8" tbg. RU pmp trk. Set g pkr. RIH tstg csg. Csg leaks 535-595'. Press to 500 ps-1/2" CIBP; set @ 3810'. RD WL. ND catch pan & BOP.	
or plans to P & A I 5 1 8 m 7 NO 7 14. Thereby certify that the foregoing is Linda Guthrie	to Repair of	- P&A			APR 4 2011 /s/ JD Whitlock Jr BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Carlos Oddinie		Title Regulatory Manage			er	
Right de la Contraction de la	Three		Date 03/22/2	011		
	THIS SPACE	FOR FEDE	RAL OR ST	TATE OF	FICE USE	
Approved by		· · · · · · · · · · · · · · · · · · ·				
			Title		Date	
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subje	ect lease which we	ertify ould Office			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any pe	erson knowingly a	and willfully	to make to any department or agency of the United States any false,	



Maljamar Grayburg Unit # 21

API No. :

30-025-00454 100.00%

4 NRI: Corp ID: 117805 N/A WIW

Location / Legal's :

al's: 1980' FSL & 2310' FWL

Survey:

K sec 4 twn 17S rng 32E

Lat:

32.86154

、 Long:

-103.77206 Lea Co., New Mexico

County - State : Spud Date :

22-Aug-60

Completion Date :

13-Sep-60

Status :

Injector - Shut In

Field:

Maljamar - Grayburg / San Andres

Casing										
Section	Size	Wt.	Grade	Тор	Set @	Jts	Hole Size	TOC	Sxs Cmt	
Surface	8 5/8	28#	J-55	0	313			0	250	
Production	5 1/2"	14#	J-55	0	4,189		7 7/8		450 *	

Perfs									
Active	In-Active	Depths			SPF	Total	Status		
09/13/60		3,884	-	3,894					
		3,914	-	3,918					
		3,943	-	3,946					
		3,955	-	3,957					
		3,980	-	3,986					
		4,004	-	4,014					
		4,146	-	4,152	ПП				
			-						
			-						

			Tubing	g 9/5	/1996
Description	Size	Grade	Count	Length	Depth
		8			
2 3/8" tubing sub	2 3/8		1	4	12
Total Items in hole:	1 Total depth :				

10.0 K_B

4;150.0 K_B

D_F

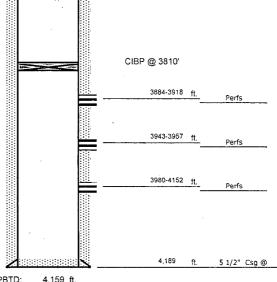
4,140.0 G_L

WO Rig K_B

9-5/8" Surface Csg set

313 ft.

TOC ??



PBTD: 4,159 ft. TD: 4,189 ft.

DWT 3/22/2011