

RECEIVED

APR 11 2004
HOBBS

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-02877
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1608
7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit, Tract 2631
8. Well number 022
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum (Grayburg-San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
 2. Name of Operator
ConocoPhillips Company Attn: Donna Williams
 3. Address of Operator
3300 N. "A" St, Bldg. 6 #247 Midland, Tx. 79705

4. Well Location
 Unit Letter **L** : **1980** feet from the **South** line and **660** feet from the **West** line
 Section **26** Township **17-S** Range **35-E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3919' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type **STEEL** Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water **N/A**

Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/20/11 Notify OCD of MIRU

3/28/11 RIH Tbg to 2,480' - Circ hole w/ MLF. Cap BP w/ 30sx cmt - Cal TOC @ 2,330'

3/28/11 PUH Tbg to 1,830' - Spot 60sx cmt - Cal TOC @ 1,592' - Tag @ 1,450'

RIH WL - Perf @ 400' - OK'd by Maxey B to circ cmt to surface - Pump 130sx cmt @ 400' to surface out of 9 5/8" casing.

3/28/11 ND WH. Leave 7" full of cmt. RDMO

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryan TITLE P&A Tech DATE 04/07/2011

Type or print name Greg Bryan

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 4-12-2011

Conditions of Approval (if any):