

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

OIL CONSERVATION DIVISION

APR 11 2011

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSUCD

WELL API NO.

30-025-32920

5. Indicate Type of Lease

STATE x FEE /

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well Number 129

9. OGRID Number 270265

10. Pool name or Wildcat

Maljamar; Grayburg-San Andres (43329)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other /

2. Name of Operator

SandRidge E&P, LLC

3. Address of Operator

123 Robert S. Kerr Ave, OKC OK 73102-6406

4. Well Location

Unit Letter H : 1340 feet from the N line and 59 feet from the E line
Section 18 Township 17S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4206 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDONTEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND ACASING/CEMENT JOB ☐

OTHER: Tbg repair

X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-5-11 MI RU PU. Pld pmp & rods. Pmp badly corroded.

4-6-11 Moved BOP to location. Changed rams. ND WH. NU BOP & catch pan. Pld tbg. MA and SN corroded. RU testers.

Hydrotested 2-7/8" tbg to 6000 psi BIH. Found hole in top jt. RIH w/BHA and tbg, replacing MA, SN & top jt. RD testers. ND catch pan & BOP. NU WH. Ran pmp & rods. Hung well on. RU pmp trk. Loaded tbg w/4 bbls & press to 500 psi w/pmp - OK. RD pmp trk. Returned well to production.

Tubing Detail: 2-7/8", 6.5#, 8 rd, EUE set @ 4133'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Karen Sharp

TITLE Sr. Regulatory Analyst

DATE 04/07/2011

Type or print name Karen Sharp

E-mail address: ksharp@sandridgeenergy.com

PHONE: 405-429-5745

For State Use Only

APPROVED BY:

[Signature]

TITLE

Staff Mgr

DATE

4-12-2011

Conditions of Approval (if any):