

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 11 2011

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
NM-13279
Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
BANDIT 15 FEDERAL COM #2

2. Name of Operator

THREE RIVERS OPERATING COMPANY LLC

9. API Well No.

30-025-37231

3a. Address

1122 S. CAPITAL OF TEXAS HIGHWAY, SUITE 325
AUSTIN, TX 78745

3b. Phone No. (include area code)

512-600-3190

10. Field and Pool or Exploratory Area

TEAS; PENN (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 15. T. 20S, R. 33E, 1980' FSL & 1980' FEL

11. Country or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Three Rivers Operating Company LLC respectfully requests permission to run an MIT to extend the TA status of this well. Three Rivers took over operations from Samson Resources Co. on January 1, 2011. Three Rivers requests extending the TA status to evaluate any re-completion potential that may exist. Upon completion of evaluations, should results indicate, the well will be plugged and abandoned. Following is the procedure for performing the MIT:

- 1) Notify NMOCD 24 hours in advance of conducting the MIT
- 2) Conduct job safety meeting on location prior to conducting any procedure
- 3) Check casing and bradenhead for pressure (leave bradenhead valve open)
- 4) Rig up pump truck on casing, pump water and pressure to +/- 500 psi and hold
- 5) Monitor pressure with chart recorder (update calibration) for a minimum of 30 minutes
- 6) Release pressure, rig down, close well in

Upon permission, MIT will be tentatively schedule for the first week in April, 2011.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

APPROVED

APR 5 2011

/s/ JD Whitlock Jr

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

James D. Wilson

Title

Operations Manager

Signature

James D. Wilson

Date

03/31/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

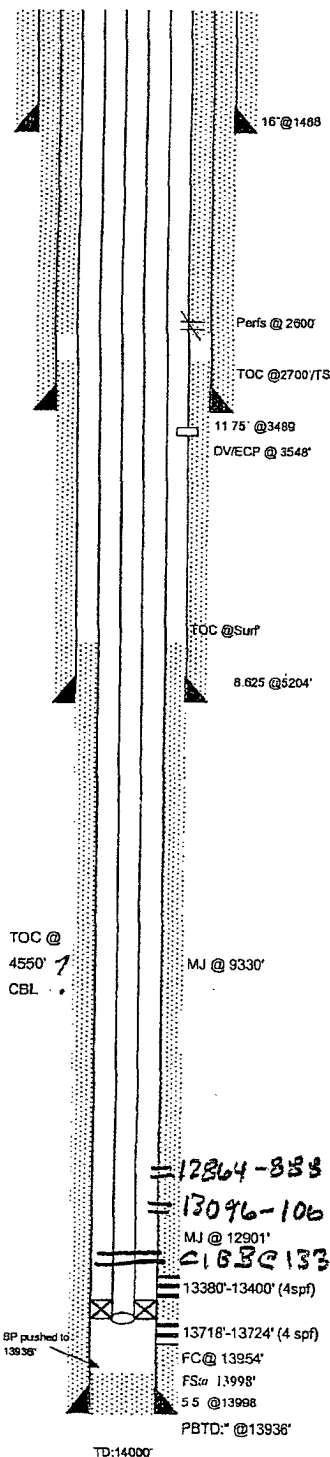
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



WELL NAME: Bandit 15 Fed Com #2		FIELD: Teas		LSE#: 038450	
STATE: New Mexico		COUNTY: Lea		LOCATION: 15-20S-33E 1980' FSL & 1980' FEL	
API NO: 30-025-37231		SPUD DATE: 11/23/2005		FORMATION: Morrow	
TD: 14000'		PBDT: 13936'		ELEVATION: 3580' GL, 3607' KB (27')	

PIPE RECORD								CEMENT & HOLE DATA				
CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEPTH	SX	WT.	TOC
Surf	16 000"	J55	BTC	75 00#	0'	1454'	34	18.500"		1200		Surf
Inter	11.750"	J55	BTC	54 00#	0'	3489'	81	14.750"		1900		Surf
Inter	8.625"	HCK55	BTC	32 00#	0'	5204'	121	10.625"		1670		0-2600' 2700'-5204'
Prod	5.500"	HCP-110	LTC	20 00#	0'	13998'	321	7.875"		1130		4550' (CBL)
Tbg	2.375"	L80	EUE 8rd	4.70#	0'	13298'	424					

Remarks:

08/11/2005: Original APD was canceled due to resubmission of application to drill or reenter (APD) Form 3160-3 on 3/11/2005, effectively canceling API #30-025-36592

Regulatory paperwork going forward has been filed under API #30-025-37231

12/08/05: Drilled to 5210'. 11 3/4 collapsed. Stuck, backoff @ 2723'. Left 10 5/8" bit, bit sub, 8 - 6 1/2" DC. Set CR @ 2495' and sqz w/total 550 sx. Spot cmt plug @ 2465'. Dress to 2272'. Set whipstock @ 221 degrees azimuth. Cut window 2252' - 2267'.

12/26/05: Stg 1-730 sx, unable to open DV tool TOC 2700' per TS

Circ-perfs @ 2600' Stg 2, cmt 8 5/8" w/940 sx & circ Spot 50 sx & sqz circ-perfs.

2/16/06: Frac perfs 13718'-13724' w/16,610# UltraProp

2/18/06: Frac perfs 13380'-13400' w/65,799# 18/40 UltraProp

2/25/06: First Sales

6/9/06 thru 6/22/06: Swab upper perfs (13380'-400')

10/2/06 thru 10/4/06: Perfs (13380'-13400' & 13718'-13724') Acidize w/500 gals

of 15% Fercheck and 56 bbls produced water.

TOPS:

Yates - 3267'

Capitan - 3600'

Delaware - 5080'

Bone Spring - 8300'

Sutton - 12330'

Atoka - 12610'

Morrow - 13165'

PERFORATION RECORD

DATE	TOP	BTM	ZONE	STATUS	SPF
2/13/2006	13718'	13724'	Morrow	Active	4
2/17/2006	13380'	13400'	Morrow	Active	4

Capacities

	(bbl/ft)	(ft/bbl)	(cft/ft)
TBG: 2.375 in. 4.7#	.00387	258.65	.02171
CSG: 5.5 in. 20#	.22100	45.09	.12450

VOLUME BETWEEN

	(bbl/ft)	(ft/bbl)	(cft/ft)
TBG-CSG: 2.375x5.5	.01670	59.89	.09370
TBG-HOLE:			
CSG-HOLE:			
TBG-HOLE:			

Tubing Detail As Of 3/21/06:

426 jts 2 3/8" 4.70# 8rd L-80 tbg

2-20' Blast Jts

Oris 1.87" sliding sleeve

6 jts L-80 2 3/8" tbg

O/O tool w/1.87 X Profile 51/2X23/8

Seal Assembly 3.0"

5 1/2". 10K Arrow Drill pkr @ 13.610' with 8' sub.

1.87" XN-nipple

2 3/8" pumpout plug

13718'-13724' (4spf)

FC@ 13954'

FS@ 13998'

5.5 @ 13998'

PBDT: @ 13936'

SRG W%:

LOGS: GR CNL LDT, DLL/MSFL, RFT's, SWC's

LANDMAN: R. Buress **GEOLOGIST:** R. Johnson

TUBULAR GOODS PERFORMANCE

Material	ID (in)	Drift (in)	Collapse* (psi)	Burst* (psi)	Tensile** (lbs)
16" J55 BTC 75#	15.124	14.936	1,020	2,630	1,200,000
11.75" J55 BTC 54#	10.880	10.724	2,070	3,560	931,000
8.625" HCK55 BTC 32#	7.921	7.796	4,130	3,930	749,000
5.5" HCP-110 LTC 20#	4.778	4.653	11,080	12,640	548,000
2.375" L80 EUE 8rd 4.7#	1.995	1.901	11,780	15,400	143,470

* Safety Factor Not Included

Date: 4-1-11

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Bandit 15 Federal Com #2 Well may be approved to be TA/SI for a period of 90 days or until 7/05/2011 after successful MIT and subsequent report with well bore diagram is submitted. This will be the only TA approval for this well. Well must be returned to production, beneficial use or plans to P&A must be submitted by July 05, 2011.