Form 3160-5 (August 2007)

OCD-HOBBSECE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 11 200

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this f	orm for proposals to Use Form 3160-3 (AF	drill or to	re-enter an		6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other 2. Name of Operator				8. Well Name and No. Triste Draw "5" Federal #1H		
OGX Resources LLC					30-025-39668	/
3a. Address 3b. Phone No. P. O. Box 2064 432/685-1287 Midland, Texas 79702 432/685-1287			(include area co	Mesa Verde-Delaware		
4. Location of Well (Footage, Sec., T., 660' FNL & 660' FWL, Sec. 5, T24S, R32E	R.,M./or Survey Description)				11. Country or Parish, S Lea County, New Me	
12. CHEC	CK THE APPROPRIATE BOX	K(ES) TO INDI	CATE NATURI	E OF NOTIO	CE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACT					ION	
Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed O the proposal is to deepen direction: Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for OGX Resources LLC requests perm LLC's Turquoise "30" Federal #1 SV Delaware Formation at a rate of 180 (Administrative Order SWD-1203) the subsequence of the subsequence o	ally or recomplete horizontally vork will be performed or proved operations. If the operation Abandonment Notices must be final inspection.) hission to dispose of production Well (API#30-025-3345) barrels per day which is stone will be producted to the per day which is stone will be producted to the per day which is stone will be predicted to the per day which is stone will be per day which is stone will be producted to the per day which is stone will be producted to the per day which is stone will be producted to the per day which is stone will be producted to the per day which is stone will be per day will	New C Plug a Plug E nent details, inc y, give subsurfa vide the Bond N n results in a mi e filed only afte sed water from 5), SE/4 NW/4 ored on lease	re Treat Construction and Abandon Back Cluding estimated ce locations and to on file with B attiple completion r all requirement its Triste Draw Sec. 30, T248 in a 500 barrel	Recl. Record Rec	nd true vertical depths of Required subsequent repo- pletion in a new interval, reclamation, have been a tal #1H Well (API#30-0 MPM Lea Co., NM. The	all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has 25-39668) into OGX Resources e produced water is from the
					REC APR 1 HOBBS	EIVED 1 2011 SOCD
14. I hereby certify that the foregoing is to	rue and correct. Name (Printed/	Typed)				
Shelley Bush			Title Regulato	ory Analyst		
Signature Shelly	-Bush		Date 03/28/20)11		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title & U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

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contious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereof.

Approved by

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1.	Name(s) of formation (s) producing water on the lease. Delaware
2.	Amount of water produced from each formation in barrels per day.
3.	How water is stored on the lease. 500 bbl Coated Steel tank then transferred to dispusal
4.	How water is moved to disposal facility. Through 4" Surface puly Pipeline (NM-124413)
5.	Operator's of disposal facility a. Lease name or well name and number Turquoise 30 Fed #1
	b. Location by 1/4 Section, Township, and Range of the disposal system

This information is included in Sundry notice.