Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
District	Minerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 872 RECEIVE District II	ONICEDIA TIONI DIVICIONI	WELL API NO. 30-025-05492
1301 W. Grand Ave., Artesia, NM 88210 Dietrict III.		5. Indicate Type of Lease
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505 District IV		STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NMHOBBSOCD		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7 Legge Name of Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name:
PROPOSALS.) 1. Type of Well:		North Hobbs G/SA Unit
Oil Well Gas Well Other WIW		8. Well Number
2. Name of Operator		9. OGRID Number
Occidental Permian Limited Partnership		157984 10. Pool name or Wildcat
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294		Hobbs; Grayburg-San Andres
4. Well Location		
Unit Letter I : 2310 feet from the South line and 330 feet from the East line		
Section 25 Township 18-S Range 37-E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3649' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND	ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE	_	
DOWNHOLE COMMINGLE		
DOWNTOLE COMMINGLE		
OTHER: Sidetrack Well & Return to Injection	ction 🗓 OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
See Attached		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true		
SIGNATURE Mark Stephen	TITLE Regulatory Com Mark Stephens@	ppliance Analyst DATE 10/21/10
Type or print name <u>Mark Stephens</u>	E-mail address:	PHONE (713) 366-5158
For State Use Only	PETROLEUM I	APR 1 2 2011
APPROVED BY	TITLE	DATE
Conditions of Approval (if any):		

Reactivate the subject well (currently TxA'd) per the following procedure:

- 1) MI x RU. ND WH x NU BOP.
- 2) RIH w/6-1/8" bit x clean out to PBTD @ 3850'. Circulate clean x POOH.
- 3) RU SWS x run CBL/GR/CCL log from 3500' 2500'.
- 4) RIH w/7" CIBP x set at +/- 3305'.
- 5) Cut window in 7" casing.
- 6) RU MWD x workstring x sidetrack well to a new BHL of 2451' FSL & 1097' FEL, Sec. 25, T-18-S, R-37-E (see Form C-102).
- 7) Circulate clean x POOH w/MWD, drill collars, and workstring.
- 8) Run approx. 1590', 5-1/2" FJ liner on duplex shoe to a new TD of 4586' x cement in place.
- 9) RIH with bit x scraper and clean out to 4586'. Circulate clean x POOH.
- 10) RU SWS x run CBL/GR/CCL & CNL/GR/CCL logs from TD to +/- 3586'.
- 11) RU WL x perforate based on new log data.
- 12) RIH w/PPI assembly x acidize perfs based on new log data.
- 13) Pump scale squeeze.
- 14) RIH with 5-1/2" injection packer on 2-7/8" Duoline injection tubing.
- 15) Pressure test casing x chart for the NMOCD.
- 16) ND BOP x NU WH. Turn well over to injection. RD x MO x clean location.

