District I 1625 N. French Dr., Hobbs, NM 88240 District II District II						of New Mexico s and Natural Resources				Form C-101 June 16, 2008	
District II 1000 Rio Brazos Road, Aztec, NM 87410 District IV HOBBSOCD 1220 Sout						Division Submit to appropriate District Off ncis Dr. AMENDED REPO					
AI	PLICA	TION FO	R PERM	T TO DR	ILL, RE	-ENTER,	DEEPI	EN, PLUGB	ACK,	OR A	DD A ZONE
			Operator Name :					01418	$7^{-OGRII}$	) Number	_
MARS	HALL &	WINS	TON, I	NC.				014187 <sup>°</sup> OGRID Number 30-02536013			_
° Prope	rty Code			( ) <i></i>	<sup>2</sup> Property N	Vame <sup>6</sup> Well No. ++ 1				No.	
MARSHALL & WINSTON, INC. Property Code Property N 38545 MEW FEE Proposed Pool 1 TOWNSON PERMO UPPER PENN					<sup>10</sup> Proposed Pool 2						
TOWNSON PERMO UPPER PENN											
				T	<u>'</u> Surfac	e Location					
L or lot no.	Section 26	Township 155	34 E	Lot Idn	Feet from <b>197</b>		South line	Feet from the <b>[] 2 9</b>	East/W		County
ماليم	20	/55		posed Bottor							
L or lot no.	Section	Township	Range	Lot Idn	Feet from	n the North	South line	Feet from the	East/W		County
I	26	158	34E		197		uTH	1129	EAS	57	LEA
<sup>11</sup> Work	Type Code		<sup>12</sup> Well Type Cod		<sup>13</sup> Cable/		Vell Information Rotary <sup>14</sup> Lease Type Code <sup>15</sup> Grou			<sup>15</sup> Grou	nd Level Elevation
Ê	P	,	0		027	Fee			4055		
<sup>16</sup> N	Aultiple		<sup>17</sup> Proposed Dept //496		18 Form	nation	<sup>19</sup> Contractor			<sup>20</sup> Spud Date 4-1-2011	
Hole Size		Casin	Casing Size Casing		weight/foot S		Setting Depth Sacks o				Estimated TOC
<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACH C-103 Permit Expires 2 Years From Approval Permit Expires 2 Years From Approval Date Unless Drilling Underway Date Unless Drilling Underway Plugback											
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION							
Signature: Junon D. Dyen				Approved by:							
Printed name: VERNON D. DYER				Title: Geologist							
Title: AGENT					Approval Dat	04	12/11	Expiration	Date:	14/11/13	
E-mail Addr			0 71-					1-11	<del></del>		
	VAYER		Phone:		300	Conditions of A	Approval Att	ached 🗍			
Date: 3-25-2011 Phone: 575-420-0355											

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## RECEIVED

District I       MAR 2 5 2011       State of New Mexico       Form C-102         1625 N. French Dr., Hobbs, NM 88240       Revised July 16, 2010       Revised July 16, 2010         District II       HOBBS OCE       OIL CONSERVATION DIVISION       Department       Image: Construction of the constructio									
WELL LOCATION AND ACREAGE DEDICATION PLAT									
<sup>1</sup> API Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name 30-02536013 59847 TOWNSON PERMO UPPER PENN									
<sup>4</sup> Property Code	<sup>6</sup> Well Number								
38545 ME	#_1								
70GRID No.	<sup>9</sup> Elevation								
	HALL E WINSTON	INC.	4055'						
<sup>10</sup> Surface Location									
UL or lot no. Section Township	Range Lot Idn Feet fro	······	Feet from the E	ast/West line County					
<u>I.</u> 26 15S.	34E 197.			ST LEA					
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. Section Township	Range LotIdn Feetfr	m the North/South line	Feet from the E	ast/West line County					
12 Dedicated Acres 13 Joint or Infill 14 Con	solidation Code <sup>15</sup> Order No.								
40									

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			<sup>17</sup> OPERATOR CERTIFICATION
		1	I hereby cartify that the information contained herein is true and complete to the
			best of my knowledge and belief, and that this organization either owns a
			working interest or unleased mineral interest in the land including the proposed
			bottom hole location or has a right to drill this well at this location pursuant to
			a contract with an owner of such a mineral or working interest, or to a
			voluntary pooling agreement or a compulsory pooling order heretofore entered
			by the division
· · · · · · · · · · · · · · · · · · ·			Junon D. Dyer 3-25-2011 Sonature Date
			<u>Vernon D. Dyer</u> Sgrature <u>VERNON D. Dyer</u> Printed Name <u>Valyero'i la Cableone, Net</u> Email Address
			Valyeroil@ Cobleave, Net
	•		
		WARELEAKCKALLON	<sup>18</sup> SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was
		1129 1	plotted from field notes of actual surveys made by me or under
		3	
			my supervision, and that the same is true and correct to the
	· ·		best of my belief.
		FAMILIAN	Date of Survey
		1974'	Signature and Seal of Professional Surveyor:
			· · · · ·
			Certificate Number
			Councaerranua

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Submit 1 Copy To Appropriate District	State of New Me	exico		Form C-103					
District I	Energy, Minerals and Natu		ELL API NO.	October 13, 2009 30-025-36013					
1625 N. French Dr., Hobbs, NM 8824 District II 1301 W. Grand Ave., Artesia, NM 88210	DIVISION 5.	Indicate Type of L	ease						
District III 1000 Rio Brazos Rd., Aztec, NM 87410 MAY ) 2 District IV	ncis Dr.	STATE FEE X							
District IV 1220 S. St. Francis Dr., Santa Fe, NMOBBS 87505	6.	6. State Oil & Gas Lease No. N / A (Fee)							
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION	UG BACK TO A	<ol> <li>Lease Name or Unit Agreement Name M&amp;W Fee 01</li> </ol>							
PROPOSALS.) 1. Type of Well: <b>Oil Well X</b> Gas W	8.	Well Number 01							
2. Name of Operator Marshall and W	9.	9. OGRID Number 014187							
3. Address of Operator	), Midland, TX 79710-0880		10. Pool name or Wildcat Townsend Perma – Cisco						
4. Well Location	, windiand, 1X / //10-0000	10							
Unit Letter I, <u>1974</u> feet from th	e <u>South</u> line and <u>1129</u> feet	from the East line							
Section 26 Township 15 S Range 34 E NMPM Lea County									
	Elevation (Show whether DR 4055' GR	, RKB, RT, GR, etc.)							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTEN		SUBSEC							
	G AND ABANDON	REMEDIAL WORK							
		COMMENCE DRILLIN		AND A					
	TIPLE COMPL	CASING/CEMENT JOI	вЦ						
OTHER: Perforate and test the Cisco at		OTHER:		<b></b>					
X									
<ol> <li>Describe proposed or completed o of starting any proposed work). S proposed completion or recomplet</li> </ol>	EE RULE 19.15.7.14 NMAG								
MIRU, Open well, release pressure, pu	mp 10# Brine rig down tree	NU BOP release pack	er numn 10# brine	if needed if not nump					
2% KCL, pressure test 5 1/2 " casing to	1,000 psi and hold for 30 mi	nutes, pull 2 3/8" tubing	(13,000 Ft.), RIH	w/ 5 $\frac{1}{2}$ " CIBP, set at					
12,800 ft. RU WSI and run correlation NEFE acid, set packer at 11,200 ft., pr small acid frac 2500 gallons of NEFE	essure test back side from pa	cker up to 1000 psi, pum	p acid away, estab	lish pump rate, pump					
small acid frac 2500 gallons of NEFE and displace the 2 % KCL. RD pump trucks, WO acid to break, swab well.									
Attached: Copy of Completion Prognosis									
Planning to start work upon Sundry approval by the NMOCD.									
Spud Date:	Rig Release Da	ite:							
Lhereby certify that the information above	is true and complete to the h	act of my knowlodge and	baliaf						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE Thinon D. Dye	TITLE Age	nt DA	ГЕ05/11/2010	)					
Type or print name <u>Vernon D. Dye</u>	<u>r</u> E-mail address: <u>vdy</u>	veroil@cableone.con	<u>1</u> PHONE: <u>(57</u>	<u>5) 420-0355</u>					
For State Use Only									
APPROVED BY:	TITLE PEN	ROLEUM BRUMEEN	DATE_	APR 1 2 2011					
Conditions of Approval (if any):									

## <u>MARSHALL & WINSTON</u> <u>M & W FEE 1</u> <u>COMPLETION PROGNOSIS</u> <u>1974/S & 1129/E</u> <u>N/2 SE/4 Sec 26-I, T 15 S., R 345 E</u> <u>Lea County NM</u> API: 30-025-36013

- 1. MIRU Work-over Rig.
- 2. Open well to release pressure until well dies.
- 3. Pump 10# brine to kill the well.
- 4. Rig down tree and NU BOP.
- 5. Release packer and Pump 10# Brine if needed.
- 6. If 10# Brine is not needed pump 2% KCL and displace enter wellbore.
- 7. Pressure test 5-1/2" casing to 1000 psi for 30 minutes.
- 8. Pull 2-3/8" tubing approx 13,000'.
- 9. Run in hole with 5-1/2" CIBP and set at 12800'
- 10. RU WSI and run Correlation Log.
- 11. Run in hole with wireline.
- 12. We will selectively perforate the Cisco at interval 11405'- 11490'.
- 13. Run in hole with 2-3/8" tubing and packer.
- 14. Spot 500 gallons NEFE acid.
- 15. Set packer at about 11200'
- 16. Pressure test backside of tubing from the packer up to 1000 psi.
- 17. Pump acid away and establish a pump rate.
- 18. Pump small acid frac 2500 gallons of NEFE and displace with 2% KCL.
- 19. Rig Down pump trucks.
- 20. Wait for acid to break.
- 21. Swab well.

## Venders:

2

Cavalos Well Service: Roger Garcia 575-369-5094 Work-over Rig, Pipe Racks, BOP

Tarpon Pipe: John 432-683-8777 Tubing

Pumper: Travis Flemmons 575-631-0906

VMJ Well Service: Frank 575-631-0439 Water Hauler, Kill Truck (knows which tank has brine water)

Production Specialties: Carlos 575-420-0908 Pump and pump supplies

Denny Snelson: 432-556-5590 Pumping Unit

Equipment Specialty Company: Tate Brandt (817) 692-4000 Sucker Rods

BJ Services: Mike Surabia.

Directions: In Lovington, NM take 17<sup>th</sup> Street (next to Lovington Inn) north to 'T' which is Gum Road. Turn left on Gum Road and go west for 7.5 miles. Turn right onto lease road at the cattle guard. Go north and east on the lease road for about 3 miles and road will end at the location.