Sr. Regulatory Tech
E-mail Address
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1/24/2011

Phone:

713.495.1514

Date:

State of New Mexico

District I 1625 N. French Dr., Hol	I	State of New Mexico Energy, Minerals & Natural Resources				Form C-104 Revised October 15, 2009						
District II 1301 W Grand Avenue, District III 1000 Río Brazos Rd., A:	0	1220 Sc	outh St. Franc	VATION DIVISION h St. Francis Dr.		Submit one copy to Appropriate District O			oriate District Office			
District IV			Santa Fe, NM 87505					☐ AMENDED REPORT				
1220 S. St. Francis Dr.,								L		ENDED REPORT		
		EQUEST I	FOR ALLOW	ABLE AND	AUTHORIZA							
Operator name and A			² OGRID N				umber					
EnerVest Operating, L.L.C									143199			
	. Suite 800		³ Reas					eason for Filing Code/Effective Date				
Houston, Tx	77002	5 Dool No	5 Pool Name						NW / 12-16-10			
30-0		POOLNS	/							6 Pool Code		
25-3		Sands Dunes:Bone Springs							53800			
⁷ Property Code	8 Property	8 Property Name							9 Well Number			
305960 / Blue Quail Federal										3		
	ce Location		·····		,							
UL or lot no. Sect	,		Lot. Idn	Feet from the	North/South Lin	ie Feet	Feet from the		West line	County		
N II so	7 23S	32E		660	South		1980		West Lea /			
Bottom Hole Location												
UL or lot no. Sect		Range	Lot. ldn	Feet from the	North/South Lin		from the		West line	County		
1	Producing Method Code	14 Ga	s Connection Date	15 C-129 Pe	ermit Number	16 C-	129 Effectiv	ve Date	17 (C-129 Expiration Date		
Federal	Pumping		12/24/10									
III. Oil and Ga	s Transport	ers										
Transporter 19 Transporter OGRID and Addr									20 O/G/W			
35246 Plains P. O. Box 4614								1		0		
	44/											
246624 DCP Midstream LP 10 Desta Drive, Suite 400 West									G			
IV. Well Completion Data												
21 Spud Date	1	dy Date	23 TI		24 00000		24 6 3					
·		•			²⁴ PBTD		25 Perfo			6 DHC, MC		
10/18/10 27 Hole Size	12/15/10		8800 g & Tubing Size		29 Depth Set	<u>_</u>	8610 -	8624	30 Sacks	Comput		
11010 0120		Cibin			- Deput ser				30 Sacks	Cement		
17-1/2			13-3/8		943			800 sxs				
12-1/4			8-5/8		4555			1230 sxs				
7-7/8			5-1/2		8800			660 sxs				
										3.0		
V. Well Test Da	ta											
31 Date New Oil			Date 33 Test Date		34 Test Length		Tbg. Pressu	ге	36 Csg. Pressure			
12/16/10	12/16/10 12/24/1		0 1/18/11		24		20		20			
37 Choke Size			39 Water		24 40 Gas		30		30 41 Test Method			
64/64			8.0		314			Pumping				
42 I hereby certify that the been complied with and th	rules of the Oil C	onservation Di	vision have			CONSE	RVATIO	יוט א	VISION	- Contraction of the Contraction		
been complied with and that the information given above is true and complete to the best of true knowledge and belief. Signature:					OIL CONSERVATION DIVISION Approved by:							
Printed name:					Title: DETROI FINA ENGINEE							

Approval Date:

APR 1 2 2011